Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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/,	FORM APPROVED
C	MB No. 1004-0137
хрі	res: November 30, 2000

18. Type of Well		WELL C	OMPL	ETION O	RRE	CO	MPL	ETIOI	N REPO	ORT	AND L	OG			ase Serial N IMSF07839		
Name of Operator	1a. Type of	Well	Oil Well	⊠ Gas \				Oth	ner					6. If	Indian, Allo	ottee or	Tribe Name
Address 2700 FARMINISTON AVE., BLDG K, SUITE 1 S. Address 2700 FARMINISTON AVE., BLDG K, SUITE 1 S. Address 2700 FARMINISTON, NM 87401 S. Address 2700 FARMINISTON, NM 9740 FARMINISTON, NM 9	b. Type of									7. U	nit or CA A	greeme	ent Name and No.				
A caction of Will Report location clearly and in accordance with Feedral requiring 10 Pic. 50564, 1900 Ext. 4020 10 Field and Fool, or Explorators Sec. 2 1 300 R 11W Mer NMP At surface SSEE 60765. 1076FEL 86. 78270 N Lat, 107.98940 W Long At torsi depth 1.1 1.2	2. Name of XTO E	Operator NERGY INC	 -		_		Conta					197,990	——— 1	8. L	ease Name a	nd We	II No. S COM C 3
At total depth At 10 prod interval reported below At 10 prod interval reported below At 10 prod interval reported below At 240 prod interval reported below 13. Data SpudGed 0.0508/2003 15. Data SpudGed 0.0508/2003 16. Total Depth: MD 2409 17. Elevations (DF, KB, RT, CL)* 5831 GL 17. Data SpudGed 0.0508/2003 18. Total Depth: MD 2409 19. Plug Back T.D.: MD 25. Total Depth: MD 27. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was vell cores? Was DST run?		FARMING	TON, NA	/ 87401							Orinolude 1.1090 Ex	area-coo ct: 4020	947	9. A	PI Well No.		5-31425-00-S1
At total depth At 10 prod interval reported below At 10 prod interval reported below At 10 prod interval reported below At 240 prod interval reported below 13. Data SpudGed 0.0508/2003 15. Data SpudGed 0.0508/2003 16. Total Depth: MD 2409 17. Elevations (DF, KB, RT, CL)* 5831 GL 17. Data SpudGed 0.0508/2003 18. Total Depth: MD 2409 19. Plug Back T.D.: MD 25. Total Depth: MD 27. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was vell cores? Was DST run?	4. Location	of Well (Rep	ort locati	on clearly an	d in ac	cordar	ice wit	th Feder	al require	thents)* _JU	/N .	6	10.	Field and Po	ool, or I	Exploratory
At total depth At total depth	At surfa	ace SESE	670FSL	670FEL 36.	79270	N Lat	t, 107.	.98940	W Lon	<u>م</u> (A PACE	. <i>2003</i>	1	11.	Sec., T., R.,	M., or	Block and Survey
1.5 Date 1.D. Reached 1.5 Date 1.D. Reached	At top p	orod interval r	eported b	elow					į.	7	O/O	13 Du		12.	County or P		13. State
Stock Content Conten		•												1		NE 1/1	
TVD							ned			ı De	Complete A (2003/)	ed Ready to ነ ር ን ኒ	Phod by	17.			3, K1, GL)*
Size Size Center Top Bottom Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	18. Total I	Depth:		2409		19.	Plug I	Back T.I			29	56	20. De	pth Bri			
Stage Stag	GŘ CC	L		·			opy of	each)				Wa	s DST run'		No No No No	⊣ Yes	(Submit analysis)
Role Size Size/Grade Wt. (#/ft.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled	23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings									1 61				
Color Colo	Hole Size	Size/G	rade	Wt. (#/ft.)	1	•			_						Cement 7	Гор*	Amount Pulled
24. Tubing Record					<u> </u>												
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD)	6.250	4.5	000 J-55	11.0				2403			1	2.	/5			0	0
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD)		<u> </u>															
2.375 2246 25. Producing Intervals 26. Perforation Record 26. Perforation Record 26. Perforation Record 27.														_			
26. Perforation Record			<u> </u>	acker Depth	(MD)	Si	ze	Depth	Set (MD)) P	acker Dep	oth (MD)	Size	D	epth Set (M	D)	Packer Depth (MD)
A) FRUITLAND COAL 1978 2178 1978 TO 2088 0.450 51 B) 2151 TO 2178 0.450 66 C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 1978 TO 2088 A. W/560 GALS 15% HCL AC. FRAC'D W/105,069 GALS 20# XL GEL & 45,548# SD. 2151 TO 2178 A. W/500 GALS 15% HCL AC. FRAC'D W/103,389 GALS 20# XL GEL & 45,548# SD. 2151 TO 2178 A. W/500 GALS 15% HCL AC. FRAC'D W/103,389 GALS 20# XL GEL & 184,245# SD. 28. Production - Interval A Date First Test Test Production BBL MCF BBL Corr. API Gravity Gravity Officery Size Five, Size Five, State BBL MCF BBL Gas Water Gas Oil Gravity Gas GSI 28a. Production - Interval B 15a. MCF BBL Gas Water Gas Oil Gravity Gas GSI 25b. Production - Interval BBL MCF BBL Gas Water Gas Oil Gravity Gas GSI 25a. Production - Interval BBL MCF BBL Gas Water Gas Oil Gravity Gas GSI 25b. Production - Interval BBL MCF BBL Corr. API Gravity Production Method GSI 25c. Five Five Csg 24 Hr. Oil Gas Water Gas Oil Gravity Gas Gravity Production Method Gravity Gas GSI 26c. Tog. Press. Csg 24 Hr. Oil Gas Water Gas Oil Gravity Gas Gravity Production Method Gravity Gravity Production Method Gravity Gas GSI 26c. Five Five Press. Csg 24 Hr. Oil Gas Water Gas Oil Ratio Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Gravity Gravity Gravity Gravity Production Method Gravity Gravity Gravity Gravity Gravity G			2240			<u> </u>		26.	Perforatio	n Reco	ord						
B 2151 TO 2178 0.450 66	F	ormation		Top		Во	ttom	1-	Perf	orated	Interval		Size		No. Holes	T	Perf. Status
Di	A) F	RUITLAND (COAL		1978		217	8			1978 T	O 2088	0.4	150	51		
Diagonal											2151 T	O 2178	0.4	150	66		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval								 						——			
Depth Interval		racture, Treat	ment, Cer	nent Squeez	e, Etc.									!			
2151 TO 2178 A. W/500 GALS 15% HCL AC. FRAC'D W/103,389 GALS 20# XL GEL & 184,245# SD.										Aı	mount and	i Type of	Material				· · · · · · · · · · · · · · · · · · ·
28. Production - Interval A Date First Produced Date Tested Production Dote Production Date Production Date Date Date Date Date Date Date Date		19	78 TO 20	088 A. W/56	0 GALS	15%	HCL A	C. FRA	C'D W/10	5,069 (GALS 20#	XL GEL 8	§ 45,548# \$	SD.			
Date First Produced O6/07/2003 15 Test Oil BBL MCF BBL Corr. API Gravity Gas Gravity OTHER Choke Size Flwg. 5 Press. Size Production - Interval B Date First Produced Date Production Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity OTHER Choke Size Flwg. 5 Press. Rate BBL MCF BBL Gas: Oil Ratio GSI Date First Production - Interval B Choke Test Date First Production Test Date First Production Test Date First Produced Date First Produced Date Ratio Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Date First Produced Date First Production BBL MCF BBL MCF BBL Water Gas: Oil Gravity Gas Gravity Gas Gravity Well Status Gravity Gas Gravity Well Status Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gas Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gravity Gas		21	51 TO 2	178 A. W/50	0 GALS	3 15%	HCL A	C. FRA	C'D W/10	3,389 (GALS 20#	XL GEL 8	§ 184,245#	SD.			
Date First Produced O6/07/2003 15 Test Oil BBL MCF BBL Corr. API Gravity Gas Gravity OTHER Choke Size Flwg. 5 Press. Size Production - Interval B Date First Produced Date Production Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity OTHER Choke Size Flwg. 5 Press. Rate BBL MCF BBL Gas: Oil Ratio GSI Date First Production - Interval B Choke Test Date First Production Test Date First Production Test Date First Produced Date First Produced Date Ratio Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Date First Produced Date First Production BBL MCF BBL MCF BBL Water Gas: Oil Gravity Gas Gravity Gas Gravity Well Status Gravity Gas Gravity Well Status Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gas Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gravity Gas		·									· -						
Produced Date Tested Production BBL MCF BBL Corr. API Gravity O6/07/2003 06/07/2003 15 0.0 0.0 0.0 0.0 0.0 O.THER Choke Size Flwg. 5 Press. Size Flwg. Test Date First Production Date Tested Date First Produced Date First Produced Date First Produced Date First Produced Date Flwg. Press. Csg. 24 Hr. Oil Gas MCF BBL MCF BBL Oil Gas Water BBL MCF BBL Oil Gravity Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL MCF BBL Water Gas:Oil Gravity Well Status Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Water Gas:Oil Well Status Water Gas:Oil Well Status Ratio	28. Produc	tion - Interval	A								, "	·					
O6/07/2003 O6/07/2003 15														Produc	tion Method		
Size Flwg. 5 Press. Alto Oil Gas Water Gas: Oil Gas Water Flwg. Press. Size Flwg. Press. Rate BBL MCF BBL Ratio Well Status Size Flwg. Press. Cag. 24 Hr. Oil Gas BBL Ratio Well Status MCF BBL Ratio Gas: Oil Well Status Well Status		1	1	- Coddction						Corr.	Arı	Grav	vity	l		OTHE	E R
N/A SI 480.0 0 0 0 GSI 28a. Production - Interval B ACCEPTED FOR ACC											il	Wel	Status	L			
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio										1			GSI				
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio																FOR	AFCIE
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio													vity				
Size Flwg. Press. Rate BBL MCF BBL Ratio	Ct. T.	The D								<u> </u>					JUN	11	2003
		Flwg.									hl	Wel	Status	;u	filling i	in rib	ld offic?

28b. Prod	luction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravi	ty	Production Method			
					<u> </u>								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status				
28c. Prod	luction - Interv	/al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravi	ty	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status	<u> </u>			
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)				<u> </u>					
	nary of Porous	Zones (In	clude Aquife	rs):					31. For	rmation (Log) Marke	rs		
Show tests,	all important	zones of p	orosity and c	ontents ther		intervals and all n, flowing and sh		res					
	Formation		Тор	Bottom Descriptions, Contents, etc.						Name		Top Meas. Depth	
NACIMIE OJO ALA		:	784	784 880					KII FR Plo	IO ALAMO RTLAND RUITLAND COAL CTURED CLIFFS WIS SHALE		826 906 1810 2211 2350	
32. Addi NO F	tional remarks REMARK PR	(include r	olugging proc	edure):		·				·		<u> </u>	
	e enclosed atta		o (1 foll oot m			2. C1:- D			DOTE		4 D: .:	1.0	
 Electrical/Mechanical Logs (1 full set req'd.) Geologic Report Sundry Notice for plugging and cement verification Core Analysis 									Other:	eport	4. Direction	nal Survey	
34. I here	eby certify that	t the forego	oing and atta	ched inform	ation is co	mplete and corre	ct as determi	ned from a	availah	le records (see attach	ed instructi	ons).	
	<i>y</i> y with		Elect	ronic Subn F	nission #2 or XTO E	1482 Verified by NERGY INC,	y the BLM V sent to the F	Vell Inforn armington	nation Sy	stem.	-a monuell	j.	
Nam	e (please print ₎	DARRIN		to AFMSS	s tor proce	essing by Adrie			•	XG1346SE) JPERVISOR			
Signa	ature	(Electro	nic Submiss	ion)			Date (Date 06/10/2003					
		1881		~ ~									
of the Ur	U.S.C. Section ited States an	1 1001 and y false, fic	11tle 43 U.S titious or frac	.C. Section lulent stater	1212, mak nents or re	e it a crime for a presentations as	ny person kn to any matter	owingly an within its j	a willfull jurisdictio	y to make to any dep on.	artment or	agency	