

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM86494

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
TEXAKOMA OIL & GAS CORPORATION

Contact: TOM SPRINKLE  
E-Mail: tls2@airmail.net

7. Unit or CA Agreement Name and No.  
NMNM95705

3. Address 5400 LBJ FRWY, SUITE 500  
DALLAS, TX 75240

3a. Phone No. (include area code)  
Ph: 972.701.9106

8. Lease Name and Well No.  
LA PLATA 8 3

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 8 T31N R13W Mer NMP  
SENW 1920FNL 1653FWL

9. API Well No.  
30-045-31571-00-S1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 8 T31N R13W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
04/21/2003

15. Date T.D. Reached  
04/25/2003

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/20/2003

17. Elevations (DF, KB, RT, GL)\*  
5840 KB

18. Total Depth: MD 1905  
TVD

19. Plug Back T.D.: MD 1879  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
IND DEN CNL OTH

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
			0						
			0						
			0						
8.750	7.000 J-55	20.0	0	175	166	70	15	0	0
6.250	4.500 J-55	11.0	0	1894		245	76	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1769							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1706	1726	1706 TO 1726	0.380	120	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1706 TO 1726	FRACTURE WITH 61,387 GALLONS 20# DELTA 140 X-LINK GEL WITH 150,000 LBS 20/40 SAND PROP AT 1-7 PPG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/20/2003	05/20/2003	8	→	0.0	2.0	60.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		10.0	→	0	6	180		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22217 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMCCD

FARMINGTON FIELD OFFICE  
MAY 30 2003

ACCEPTED FOR RECORD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
VENTED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
KIRTLAND	0	1132		NACIMIENTO KIRTLAND FRUITLAND PICTURED CLIFFS	775 1125 1775

## 32. Additional remarks (include plugging procedure):

THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 125 SKS CLASS B ECONOLITE CEMENT WITH 5#/SK GILSONITE W/0.25#/SK FLOCELE MIXED AT 12.2 PPG WITH A YIELD OF 2.25 CF/SK (281.3 CF) AND TAILED IN WITH 120 SKS OF CLASS B CEMENT WITH 5#/SK GILSONITE W/2%CACL2 WITH 0.25#/SK FLOCELE MIXED AT 15.4 PPG AND A YIELD OF 1.23 CF/SK (147.6 CF)AND DISPLACED WITH 30 BBLs OF WATER WITH 13 BBLs OF GOOD CEMENT CIRCULATED TO SURFACE, PLUG BUMPED AND RELEASED PRESSURE, FLOAT HELD OK.  
OPEN HOLE LOGS WERE MAILED BY SUBMITTAL LETTER DATED MAY 8, 2003.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #22217 Verified by the BLM Well Information System.  
For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 05/30/2003 (03AXG1251SE)

Name (please print) TOM SPRINKLETitle DRILLING/COMPLETION MANAGERSignature (Electronic Submission)Date 05/22/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***