Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-06255 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-291-49-NM
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION"	7. Lease Name or Unit Agreement Name		
PROPOSALS.)			Johnston A Com B  8. Well Number
1. Type of Well: Oil Well Gas Well X Other			#6
2. Name of Operator Burlington Resources Oil & Gas Company LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin FC / WC Fruitland Sands
4. Well Location Unit Letter E: 1500' feet from the North line and 890 feet from the West line			
Section 36 Township 26N Range 6W NMPM Rio Arriba County			
11.	Elevation (Show whether DR,	, RKB, RT, GR, etc.)	
	priate Box to Indicate N		•
NOTICE OF INTEN		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLU	ig and abandon 🔲	REMEDIAL WORK	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	ANGE PLANS	COMMENCE DRIL	LLING OPNS. PLUG AND ABANDONMENT
	TIPLE  MPLETION	CASING TEST AN CEMENT JOB	ND 🗆
OTHER:		OTHER: Recor	mplete in FC & FS & commingle
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/23/007 MIRU Basic #1320. ND WH, NU BOP. PT-OK. RIH w/4-3/4" mill & tagged CIBP @ 2850'. M/O CIPB. Circ to 2870'. TOH w/mill. RIH w/5-1/2" CIBP & set @ 2860'. PT casing to 500# OK. RIH w/packer & set & 2000'. PT casing & CIBP to 3500# - Good test. Released pkr. RU WL & perforated FC w/.32" hole @ 2 spf - 2819' - 2828'; 2799-2813'; 2782'-2787'; 2772'-2778'; Perf @ 1 spf - 2752' - 2764'; 2742' - 2748'; 2698'-2706'; 2720' - 2748' total 98 shots. Fruitland Sands 2706' - 2720'; 2670' - 2680' - 24 holes. RD WL. RU to frac. Details will be on completion report. Flowed back & surged for 2 days. ND frac. RIH w/tbg & C/O fill w/air & mist. C/O for 6 days. TOH w/tbg. 5/8/07 RIH w/2-3/8", 4.7# J-55 tbg (89 jts) & set @ 2844'. RD, ND BOP, NU WH. RU to run plunger & rods. Spaced out rods. PT to 500#. 5/9/07 RD & released rig.			
Well now a Fruitland Coal / Fruitland Sands commingled well per DHC – 3845.			
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE Atsy Cluston TITLE Sr. Regulatory Specialist DATE 5/16/07			
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518			
(This space for State use)			RCUD MAY24'07 DIL CONS. DIV.
			DIS1. 3
APPPROVED BY	DEPUTY OIL & GAS	INSPECTOR, DIST.	DATE Conditions of
BY			