Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

					No.
SUNDRY NOTICES AND REPORTS ON WELLS				JIC-154	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allot	ttee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No RECEIVED		
1. Type of Well Oil Well X Gas Well Other				8. Well Name and	BLN No. 1 TO TH
2. Name of Operator					PACHE # 9F
XTO Energy Inc.				9. API Well No.	
3a. Address	3b. Phone No. (include area	i code)	30-039-2965	5	
2700 Farmington, Bldg K1, Farmington, NM 87401 505-324-1090 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1700' FSL & 665' FEL SEC 281-T26N-R5W					ol, or Exploratory Area SIN MC/BLANCO MV/
				11. County or Pa	arish, State
				RIO ARRIBA	NM
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	OTICE, REP	ORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplet		Well Integrity K Other EXCEPTION TO
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	<u> </u>	TUBING RULE
	Convert to Injection	on Plug Back	Water Disp	iosal —	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. **TO Bnergy Inc. requests exception larger in size than 3-1/2" OD be	blete horizontally, give s formed or provide the if the operation results in Notices shall be filed on ction.) on to Rule 19.15 tubed. KTO req	ubsurface locations and measurement bond No. on file with BLM/B in a multiple completion or receive after all requirements, included the completion of the c	red and true verila. Required sompletion in a rading reclamation of all well apache #95	rical depths of all pubsequent reports in the interval, a Formin, have been compute depth with the equipped with the produced	pertinent markers and zones, shall be filed within 30 days in 3160-4 shall be filed once pleted, and the operator has with casing 1 with no
tubing due to high pressure in th	• •	_		ıg, we will i	ncur no waste.
XTO Energy anticipates producing	without tubing	for approximately 90) days.	DAL	is time/07

RCVD JUN5'07 DIL CONS. DIV. DIST. 3

Aby exception expires 8/31/07	,				
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title				
, LORRI D. BINGHAM,	REGULATORY COMPLIANCE TECH				
The fredam	Date 5/25/07				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Troy L Salvers	Title Petioleum Engineer Date 6/4/2007				
Conditions of approval, if any, are attached. Approval of this notice does not warran	nt or Office				
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	FFO				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.