State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District I

District II

1625 N. French Dr., Hobbs, NM 88240

1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

	NIN 4 07410			ith St. Fran					5 Copies	
1000 Rio Brazos Rd., Azt District IV	ec, NM 8/410		Santa	Fe, NM 87	7303				MENDED DEDODE	
1220 S. St. Francis Dr., Sa	anta Fe, NM 8750)5						LI AI	MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
¹ Operator name and Address							² OGRID Number			
XTO ENERGY INC.							5380			
2700 FARMINGTON AVE., BLDG. K STE. 1							³ Reason for Filing Code/Effective Date			
FARMINGTON, NM 87401							NEW DRILL			
4 API Number		5 Pool Nam	e	· · · · · · · · · · · · · · · · · · ·	<u></u>		<u> </u>	6 Pool		
30-0	9655			BLANCO MESAVERDE				72319		
7 Property Code	3033	8 Property Name					9 Well Number			
30320			JICARULA APACHE					#9F		
10	ce Location	·	OTCARTIGLA AFACIE						#2F	
UL or lot no. Secti		Range	Lot, ldn I	Feet from the	North/Sc	outh Line	Feet from the	East/Wes	t line County	
1 i	'				1				1	
I 2		5₩	<u> </u>	1700	<u> SC</u>	UTH	665	EAS	rio arriba	
Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County										
UL or lot no. Section Township Range Lot. Ide			Lot. Idn	Feet from the North/South Line			Feet from the	East/Wes	t line County	
12 Lse Code 13 Pro	12 Lse Code 13 Producing Method C		ode 14 Gas Connection Date 1		15 C-129 Permit Number 10		C-129 Effect	ivo Doto	¹⁷ C-129 Expiration Date	
12 Lise Code	succing Method C	oue ··· das c	omecnon Date	1 (-129	remm numbe	"	C-129 Elica	ive Date	:	
*** 0:1 10		<u></u>		<u> </u>		<u>l</u>		<u> </u>		
III. Oil and Gas Transporters										
18 Transporter OGRID	19	Transporter N and Addre		. 20]	POD	21 O/G	22		STR Location escription	
										
25244	WILLIAMS FI		S S	XXXXXXXX	2000000000000	G				
	295 CHIPETA WAY SALT LAKE CITY, UT 84158						RCVD JUN1'07			
					\$5554555555555	<u> </u>				
9018 GIANT REFINERY 50 ROAD 4990					OIL CONS. DIV.			CUNS. DIV.		
SU KIAD 4990 BLOOMFIELD, NM 87413										
600000000000000000000000000000000000000					elejejejejejejejejejejeje				DIST. 3	
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				8686868	8,66,66,66,66,66	88888888				

				X)00000000	en e	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
IV. Produced W	ater			24 POD	III STR Locati	on and Desc	crintion			
IV. Produced W	ater			24 POD	ULSTR Locati	on and Desc	cription			
²³ POD			<i>A</i> ;	 _		on and Desc	cription			
V. Well Complet	ion Data			ention	ether.	ues)	8/31/01			
V. Well Complete 25 Spud Date	ion Data	ady Date	Hy exc	ention		ues)	8/3//01 29 Per	forations	30 DHC, MC	
V. Well Complet 25 Spud Date 12/6/06	ion Data	<u> </u>	7800'	ention) espec 28 PB 7738'	ues (8/3//01 29 Per	- 5428'	DHC-3696	
V. Well Complete 25 Spud Date	ion Data	<u> </u>	0 '27 TE	ention) espec 28 PB 7738'	ues)	8/3//01 29 Per	- 5428'	<u> </u>	
V. Well Complet 25 Spud Date 12/6/06	ion Data 26 Re 5/31/07	<u> </u>	7800' g & Tubing Size	eption) especial (28 PB) 7738'	ues (8/3//01 29 Per	- 5428'	DHC-3696	
V. Well Complet 25 Spud Date 12/6/06 31 Hole Size	ion Data 26 Re 5/31/07	32 Casing	7800 rg & Tubing Size	eption	7738'	TD epth Set	8/3//01 29 Per	- 5428'	DHC-3696 acks Cement	
V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4	ion Data 26 Re 5/31/07	³² Casing 8-5/8	7800 rg & Tubing Size	eption 55	7738'	TD epth Set	8/3//01 29 Per	- 5428'	DHC-3696 acks Cement 225	
V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4	ion Data 26 Re 5/31/07	³² Casing 8-5/8	7800 rg & Tubing Size	eption 55	7738'	TD epth Set	8/3//01 29 Per	- 5428'	DHC-3696 acks Cement 225	
23 POD V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4 7-7/81	ion Data 26 Re 5/31/07	³² Casing 8-5/8	7800 rg & Tubing Size	eption 55	7738'	TD epth Set	8/3//01 29 Per	- 5428'	DHC-3696 acks Cement 225	
V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4 7-7/81	ion Data 26 Re 5/31/07	³² Casing 8-5/8" 5-1/2"	7800' g & Tubing Size 24# J- 15.5# J	eption 55	7738' 33 D	epth Set 379'	8/31/07 29 Per 49731	- 5428'	DHC-3696 acks Cement 225 965	
23 POD V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4 7-7/81	ion Data 26 Re 5/31/07	³² Casing 8-5/8" 5-1/2"	7800 rg & Tubing Size	eption 55	7738'	epth Set 379'	8/3//01 29 Per	- 5428'	DHC-3696 acks Cement 225	
23 POD V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4 7-7/83 VI. Well Test Date 35 Date New Oil	ion Data 26 Re 5/31/07 10 11 11 12 136 Gas Deliv	32 Casing 8-5/8" 5-1/2"	7800' g & Tubing Size 24# J- 15.5# J 37 Test Date 5/9/07	eption 55	7738' 33 Do	epth Set 379'	8/31/07 29 Per 49731	- 5428'	DHC-3696 acks Cement 225 965 40 Csg. Pressure 150	
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V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4 7-7/8 VI. Well Test Da 35 Date New Oil 41 Choke Size 1/2"	ion Data 26 Re 5/31/07 5/31/07 11 12 142 Oi	32 Casing 8-5/8" 5-1/2" ery Date	7800' g & Tubing Size 24# J- 15.5# J 37 Test Date 5/9/07 43 Water	eption 55	7738' 33 Do	epth Set 379'	8/31/07 29 Per 49731	- 5428'	DHC-3696 acks Cement 225 965 40 Csg. Pressure 150	
V. Well Complet 25 Spud Date 12/6/06 31 Hole Size 12-1/4 7-7/8 VI. Well Test Da 35 Date New Oil 41 Choke Size 1/2"	ion Data 26 Re 5/31/07 10 11 11 12 13 142 Oi 142 Oi 15 16 17 18 18 18 18 18 18 18 18 18	32 Casing 8-5/8" 5-1/2" Tery Date	7800' g & Tubing Size 24# J-1 15.5# J 37 Test Date 5/9/07 43 Water 1	55 -55	7738' 33 Do 38 Test Lengt 3 HRS 44 Gas 336	epth Set 379' 7785'	8/31/07 29 Per 4973 1 39 Tbg. Pres	- 5428* 34 S	DHC-3696 acks Cement 225 965 40 Csg. Pressure 150 46 Test Method FICWING	
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