State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

District II

District III

Instructions on back

P.O. Drawer DD, Artesia, NM 88211-0719

P.O. Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, NM 87504-2088

5 Copies

Previous Operator Signature

District IV P.O. Box 2088, Sa	nta Fe, NM 87504	l-2088			,			AMEND	DED REPORT	
I.		REC	UEST FOR	ALLOW.	ABLE AND AUT	HORIZATION	TO TRANSI	ORT		
		1 0	perator name and	Address				2 OGRID Numbe	er	
Redwolf Production, Inc.								018973		
P.O. Box	5382								Reason for Filing Code	
Farmingto	on, New Mex	rico 87499				M		NW		
					5 Pool Name Excitlend Cool				6 Pool Code 71629	
	rty Code	Basin Fruitland Coal 8 Property Name					9 Well Number			
•	743				Sandy				1	
II. 10 Surf	ace Location	•——								
UL or lot no.	Section 32	Township 27N	Range 12W	Lot. Id	dn Feet from the 670	North/South Line S	Feet from the 1045	East/West Line E	County San Juan	
11 Bott	om Hole Loca	ation								
UL or lot no.	Section	Township	Range	Lot. le	dn Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code F	1	g Method Code	14 Gas Connect	tion Date	15 C-129 Permit Numb	per 16 C-129 Effec	ive Date 17 C-129 Expiration Date			
III. Oil and	Gas Transpo	rters								
18 Transporter OGRID	19 Transporter Name and Address				20 POD	21 O/G	22 POD ULSTR Location and Description			
007057						G	Gas Transporter			
	El Paso, Texas	79978					<u> </u>	CVD MAY31' IL CONS. DI	į ٽ .	
								DIST. 3		
IV. Produce	d Water									
	POD				24 POD ULSTR L	ocation and Descript	ion			
	mpletion Date									
25 Spud Date 3/7/2007		i	ady Date		27 TD 1456' KB	28 PBTD 1406' KB		29 Perforations 1197' - 1212'		
30 Hole Size		5/29/2007 31 Casing & Tub		oing Size	1430 KB	32 Depth Set	, KD	33 Sacks Cement		
9 7/8"		7"				132'		88.5 cf		
6 1/4"			4 1/2"			1449'		282.8 cf		
			2 3/8"			1275'				
VI. Well Te	st Data					· · · · · · · · · · · · · · · · · · ·				
34 Date New Oil		35 Gas Delivery Date 36 7		Test Date	37 Test	Length	38 Tbg. Pressu	re 39 Csg. I	Pressure	
				5/29/200	7 24 hr	s	15		15	
40 Choke Size		41 Oil		Water 43 G		as	44 AOF	45 Te	st Method	
18/64" ,28				1 BWPD		45 MCFD	Flo		Flowing	
•	-		tion Division have			OTT COM				
complied with and best of my knowle		ion given above is	true and complete	to the	II.	OIL CONS	ERVATION	DIVISION		
Signature:	n. J. T	Deluent	thal		Approved by:	f All	4			
Printed Name:	Dana L. Del		· - 		Title: BEP	THY OIL & CAS	INSPECTOR, DI	S1. 🎉		
Title: Vice-President					Approval Date:	Approval Date: JUN 0 6 2007				
Date: 30-May-07			Phone: (505) 3	326-4125						
47 If this is a cha	nge of operator fil	in the OGRID nu	umber and name of	f the previous	s operator					

Printed Name

Title

Date