

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #93B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980'FNL, 1865'FWL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT La Jara PC/Blanco MV/Basin DK	
14. PERMIT NO. DHC-3158						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 5/9/03						13. STATE New Mexico	
16. DATE T.D. REACHED 5/18/03						18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6307' GR, 6322' KB	
17. DATE COMPL. (Ready to prod.) 6/20/03						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7674'		21. PLUG, BACK T.D., MD & TVD 7670'		22. IF MULTIPLE COMPL., HOW MANY? 3		23. INTERVALS DRILLED BY 0-7674'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 3178-3283' Pictured Cliffs Commingled w/Mesaverde & Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN HRL, SD, DSN, CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	139'	12 1/4"	68 cu.ft. 42			
7"	20#	3450'	8 3/4"	1025 cu.ft. 513			
4 1/2"	11.6# & 10.5#	7671'	6 1/4"	648 cu.ft. 317			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7495'	
31. PERFORATION RECORD (Interval, size and number) 3178-3186', 3190-3204', 3214-3230', 3234-3239', 3267-3283'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				3178-3283'			
				216 bbl slk wtr, 100,000# 20/40 Brady sd			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6/20/03	1	2			184 MCF/D-Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 557	SI 427			184 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>				TITLE Regulatory Supervisor			
				FARMINGTON FIELD OFFICE DATE 7/1/03			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2200'	2318'	White, cr-gr ss.
Kirtland	2318'	2850'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2850'	3144'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3144'	3300'	Bn-Gry, fine grn, tight ss.
Lewis	3300'	3841'	Shale w/siltstone stringers
Huerfanito Bentonite*	3841'	4180'	White, waxy chalky bentonite
Chacra	4180'	4709'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4709'	4998'	ss. Gry, fine-grn, dense sil ss.
Menefee	4998'	5340'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5340'	5697'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5697'	6642'	Dark gry carb sh.
Gallup	6642'	7374'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7374'	7423'	Highly calc gry sh w/thin lmst.
Graneros	7423'	7582'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7582'	7670'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2200'	
Kirtland	2318'	
Fruitland	2850'	
Pictured Cliffs	3144'	
Lewis	3300'	
Huerfanito Bent.	3841'	
Chacra	4180'	
Cliff House	4709'	
Menefee	4998'	
Pt. Lookout	5340'	
Mancos	5697'	
Gallup	6642'	
Greenhorn	7374'	
Graneros	7423'	
Dakota	7582'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)