ctober 1990)				LIMIT	EU 6.	TATES/	: /		(See other in-		OMD N	O. 1004-0137
•	•		DEP				RIOR /		structions on reverse side)			
			DEPARTMENT OF THE INTERIOR (1997) BUREAU OF LAND MANAGEMENT						5. LEAS	Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.		
				OILLAG OI						N	MNM-02151	IB
VELL C	OMPLI	ETIO	V OR F	RECOMF	PLET	ION RE	PORT AN	D LOG	* \ / -r	- 6. IF IN	DIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF			MEIT OIT	GAS WELL		DRY Oth	-/	ILL	EVE	∄ .		70
***			MEIT	WELL [2	ט		• /			7. UNIT	AGREEMENT	NAME
b. TYPE OF	COMPLETI	ON:	`		_		7m>	W# _	2 PM I	1. 2/1 8	San Juan 30	1-6 Unit
	NEW X	WORK OVER	DEEP-	PLUG BACK		DIFF. RESVR Oth	er e	V 1.7.	4 111 1	9. FAR	M OR LEASE N	AME, WELL NO.
					_		070	<i></i>			San Juan 30)-6 Unit #93B
2. NAME OF	OPERATO	R					070	танн	ington,	W API	WELL NO.	
				OIL & GAS C	OMPA	NY					30-039-2689	
3. ADDRESS			** a	07400 (00 0700	1891	حزرارا			LD AND POOL	
PO	Box 4289	, Farmin	gion, NM			26-9700			}			Blanco MV/Basin DK R BLOCK AND SURVEY
At surface		1980'F	FNL, 1865	'FWL	COIGGIA		ate requirements)		1	1	C., 1., K., M., O	N BLOCK AND BURYET
			·			\sim	JUL ALCON	2000	53			
At top pro	d. interval r	eported b	elow			F	OIL CONS	-003	5	1		
At total de	enth					DHC-3160	COALC	CO		l ,	Sec. 33. T-3	0-N, R-7-W
/ 1. IOW/ 00	.					1	O/ST	DIV	200			
					14.	PERMIT NO	DATE ISS	ยED	2		UNTY OR	13. STATE
					i	`	(A),	ລີ		1	ARISH	New Mexico
15. DATE SPUI	DDED 16.	DATE T.	D. REACHED	17. DAT	E COMP	L. (Ready to pr	को ब्रियारा	म्यक्टि इट	VATIONS (DF,		Rio Arriba R. ETC.)*	19. ELEV. CASINGHEAD
5/9/03		5/18/0	3	6	3/20/03	3	مال مال مال		6307' GR, 6			
20. TOTAL DEF	PTH, MD &TV	D	21. PLUG, B	ACK T.D., MD &	TVD	22. IF MULTIPL			ERVALS	ROTARY	TOOLS	CABLE TOOLS
7674'			7670	y .		· H	YMAM WO	אט	ILLED BY	0-7674	,	1
	ION INTERVA	L (S) OF T		TION-TOP, BOT	TOM, NA	ME (MD AND T					25. WAS DIRE	CTIONAL
		•					·			ļ	SURVEY N	
	83' Picture			Commingle	d w/Me	esaverde & l	Dakota					•
26. TYPE ELEC HRL. SC	CTRIC AND O D. DSN. CE	THER LOG	S RUN GR								WELL CORED	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
HRL, SE	D, DSN, CE	THER LOG BL-CCL-	S RUN GR		C/	ASING RECO		nas set in	well)		WELL CORED	
HRL, SE	D, DSN, CE	BL-CCL-	S RUN GR T, LB./FT.	DEPTH SET		ASING RECO	RD (<i>Report all stri</i>		well)		No	
HRL, SC 28.	D, DSN, CE	WEIGH 32.3#	GR	139'		HOLE SIZ	RD (Report all stri		EMENTING RE		No	
HRL, SE 28. CASING SIZI 9 5/8" 7"	D, DSN, CE	32.3# 20#	GR T, LB./FT.	139' 3450'		HOLE SIZI 12 1/ 8 3/	RD (Report all stri TOP OF 6 4" 68 cu.ft. " 1025 cu.ft.	CEMENT, C	EMENTING RE		No	
HRL, SE 28. CASING SIZI	D, DSN, CE	32.3# 20#	GR	139'		HOLE SIZ	RD (Report all stri TOP OF 6 4" 68 cu.ft. " 1025 cu.ft.	CEMENT, C	EMENTING RE		No	
28. CASING SIZE 9 5/8" 7" 4 1/2"	D, DSN, CE	32.3# 20#	GR T, LB./FT. & 10.5#	139' 3450' 7671'		HOLE SIZI 12 1/ 8 3/	RD (Report all strict TOP OF 0 4" 68 cu.ft. " 1025 cu.ft. " 648 cu.ft.	CEMENT, C	EMENTING RE	CORD	No	AMOUNT PULLED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2"	D, DSN, CE	32.3# 20# 11.6#	GR T, LB./FT.	139' 3450' 7671'	(MD)	HOLE SIZI 12 1/ 8 3/	RD (Report all strices TOP OF 64" 68 cu.ft. 1025 cu.ft. 1648 cu.ft.	Sement, Cl	EMENTING RE	CORD	No BING RECOR	AMOUNT PULLED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2"	E/GRADE (32.3# 20# 11.6#	GR T, LBJFT. & 10.5# LINER RE	139' 3450' 7671' ECORD	(MD)	HOLE SIZI 12 1/ 8 3/4 6 1/4	RD (Report all strices TOP OF 64" 68 cu.ft. 1025 cu.ft. 1048 cu.ft. 105 cu.ft.	Sement, Cl	EMENTING RED 73 77	CORD	No BING RECOR	AMOUNT PULLED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29.	E/GRADE (TOP (MD)	32.3# 20# 11.6#	GR T, LB./FT. & 10.5# LINER RETOM (MD)	139' 3450' 7671' ECORD SACKS CEN	(MD)	HOLE SIZI 12 1/ 8 3/- 6 1/- SCREEN (M	RD (Report all strict TOP OF 6 4" 68 cu.ft. 1" 1025 cu.ft. 1" 648 cu.ft. 30. D) SIZE 2 3/8"	CEMENT, CI	EMENTING RED 73 77 DEPTH SE 7495'	TU ET (MD)	No	AMOUNT PULLED RD PACKER SET (MD)
HRL, SE ZASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE	TOP (MD)	32.3# 20# 11.6#	GR T, LB/FT. & 10.5# LINER RE TOM (MD) size and num	139' 3450' 7671' ECORD SACKS CEN	(MD)	HOLE SIZI 12 1/ 8 3/- 6 1/- SCREEN (N	RD (Report all strict TOP OF 6 4" 68 cu.ft. 1" 1025 cu.ft. 1" 648 cu.ft. 30. D) SIZE 2 3/8"	CEMENT, CI	EMENTING RED 7 DEPTH SE 7495'	TU ET (MD)	BING RECOP	AMOUNT PULLED RD PACKER SET (MD)
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE	TOP (MD)	32.3# 20# 11.6#	GR T, LB/FT. & 10.5# LINER RE TOM (MD) size and num	139' 3450' 7671' ECORD SACKS CEN	(MD)	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (N	RD (Report all strict TOP OF 6 4" 68 cu.ft. 1" 1025 cu.ft. 1" 648 cu.ft. 30. D) SIZE 2 3/8"	CEMENT, CI	EMENTING RED 7 3 7 7 7 7 7 7 7 7 7 95' T, FRACTUF	TU ET (MD) RE, CEMEN	BING RECOF	AMOUNT PULLED RD PACKER SET (MD) I, ETC. ERIAL USED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE	TOP (MD)	32.3# 20# 11.6#	GR T, LB/FT. & 10.5# LINER RE TOM (MD) size and num	139' 3450' 7671' ECORD SACKS CEN	(MD)	HOLE SIZI 12 1/ 8 3/- 6 1/- SCREEN (N	RD (Report all strict TOP OF 6 4" 68 cu.ft. 1" 1025 cu.ft. 1" 648 cu.ft. 30. D) SIZE 2 3/8"	CEMENT, CI	EMENTING RED 7 DEPTH SE 7495'	TU ET (MD) RE, CEMEN	BING RECOF	AMOUNT PULLED RD PACKER SET (MD) I, ETC. ERIAL USED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE	TOP (MD)	32.3# 20# 11.6#	GR T, LB/FT. & 10.5# LINER RE TOM (MD) size and num	139' 3450' 7671' ECORD SACKS CEN	(MD)	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (N	RD (Report all strict TOP OF 6 4" 68 cu.ft. 1" 1025 cu.ft. 1" 648 cu.ft. 30. D) SIZE 2 3/8"	CEMENT, CI	EMENTING RED 7 3 7 7 7 7 7 7 7 7 7 95' T, FRACTUF	TU ET (MD) RE, CEMEN	BING RECOF	AMOUNT PULLED RD PACKER SET (MD) I, ETC. ERIAL USED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3	TOP (MD)	32.3# 20# 11.6#	GR T, LB/FT. & 10.5# LINER RE TOM (MD) size and num	139' 3450' 7671' ECORD SACKS CEN	(MD)	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (N	RD (Report all strices TOP OF (4" 68 cu.ft. 1025 cu.ft. 1025 cu.ft. 30. 30. 2 3/8" A INTERVAL (MD)	CEMENT, CI	EMENTING RED 7 3 7 7 7 7 7 7 7 7 7 95' T, FRACTUF	TU ET (MD) RE, CEMEN	BING RECOF	AMOUNT PULLED RD PACKER SET (MD) I, ETC. ERIAL USED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3	TOP (MD)	32.3# 20# 11.6#	& 10.5# LINER RETOM (MD) size and num 0', 3234-323	139' 3450' 7671' ECORD SACKS CEM	(MD)	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283	RD (Report all strict TOP OF 6 4" 68 cu.ft. 1" 1025 cu.ft. 1" 648 cu.ft. 30. D) SIZE 2 3/8"	CEMENT, CI	EMENTING RED 7 3 7 7 7 7 7 7 7 7 7 95' T, FRACTUF	TU ET (MD) RE, CEMEN	BING RECOR	AMOUNT PULLED RD PACKER SET (MD) I, ETC. ERIAL USED
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3	TOP (MD)	BL-CCL-) WEIGH 32.3# 20# 11.6#	T, LB/FT. & 10.5# LINER RETOM (MD) size and num 0', 3234–323	139' 3450' 7671' ECORD SACKS CEM 1000' 39', 3267-3283	(MD) IENT* (Flowing	HOLE SIZI 12 1/ 8 3/- 6 1/- SCREEN (N 32. DEPTH 3178-3283'	RD (Report all strict TOP OF (4" 68 cu.ft. " 1025 cu.ft. " 648 cu.ft. " 30. D) SIZE 2 3/8" A INTERVAL (MD) PRODUCTION R9-Size and type of page 1	CID, SHO	EMENTING RED 7 DEPTH SE 7495' OT, FRACTUF A bi sik wir, 1	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2	BING RECOPENT SQUEEZED KIND OF MATE 20/40 Brady	AMOUNT PULLED RD PACKER SET (MD) E, ETC. ERIAL USED Sd
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3	TOP (MD)	32.3# 20# 11.6#	T, LB/FT. & 10.5# LINER RETOM (MD) size and num 0', 3234–323	139' 3450' 7671' ECORD SACKS CEM Taber) 39', 3267-3283	(MD) IENT* (Flowing PRO)	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (N 32. DEPTH 3178-3283'	RD (Report all strict TOP OF (4" 68 cu.ft. " 1025 cu.ft. " 648 cu.ft. " 30. D) SIZE 2 3/8" A INTERVAL (MD)	CEMENT, CI	EMENTING RED 7 DEPTH SE 7495' OT, FRACTUF A bi sik wir, 1	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2	BING RECOF	AMOUNT PULLED RD PACKER SET (MD) E, ETC. ERIAL USED Sd
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3	TOP (MD)	BL-CCL-) WEIGH 32.3# 20# 11.6#	T, LB/FT. & 10.5# LINER RETOM (MD) size and num 0', 3234–323	139' 3450' 7671' ECORD SACKS CEM 1000' 39', 3267-3283	(MD) IENT* (Flowing PRO)	HOLE SIZI 12 1/ 8 3/- 6 1/- SCREEN (N 32. DEPTH 3178-3283'	RD (Report all strict TOP OF (4" 68 cu.ft. " 1025 cu.ft. " 648 cu.ft. " 30. D) SIZE 2 3/8" A INTERVAL (MD) PRODUCTION R9-Size and type of page 1	CCID, SHO	DEPTH SE 7495' T, FRACTUR A bl slk wtr, 1	TUET (MD) RE, CEMEN MOUNT AND 00,000# 2	BING RECOPENT SQUEEZED KIND OF MATE 20/40 Brady	AMOUNT PULLED RD PACKER SET (MD) E, ETC. ERIAL USED Sd (Producing or shul-in)
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3 33. ATE FIRST PRO ATE OF TEST 6/20/03	TOP (MD) TION RECOR 190-3204', 3	BL-CCL-) WEIGH 32.3# 20# 11.6# BOT BOT Contensed Contens	T, LB/FT. & 10.5# LINER RETOM (MD) size and num 0', 3234–323	139' 3450' 7671' ECORD SACKS CEN Ther) 39', 3267-3283 CTION METHOD CHOKE SIZE 2 CALCULATED	(Flowing PRO) TEST	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (N 32. DEPTH 3178-3283'	RD (Report all strict TOP OF (4" 68 cu.ft. " 1025 cu.ft. " 648 cu.ft. " 30. D) SIZE 2 3/8" A INTERVAL (MD) PRODUCTION R9-Size and type of page 1	CCID, SHO	EMENTING RED 7 DEPTH SE 7495' OT, FRACTUF A bi sik wir, 1	TUET (MD) RE, CEMEN MOUNT AND 00,000# 2	BING RECOPENT SQUEEZED KIND OF MATE 20/40 Brady	AMOUNT PULLED RD PACKER SET (MD) E, ETC. ERIAL USED Sd (Producing or shul-in) GAS-Oil RATIO
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3 ATE FIRST PRO ATE OF TEST 6/20/03 LOW. TUBING	TOP (MD) TION RECOR 190-3204', 3	BL-CCL-) WEIGH 32.3# 20# 11.6# BOT	GR T, LB/FT. & 10.5# LINER RETOM (MD) size and num b', 3234-323 PRODUCESTED	139' 3450' 7671' ECORD SACKS CEM TOON METHOD CHOKE SIZE 2	(Flowing PRO) TEST	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283' J. gas lift, pumpin 30 D'IN FOR PERIOD	RD (Report all strices TOP OF 6 4" 68 cu.ft. 1025 cu.ft. 1025 cu.ft. 1025 cu.ft. 20. 23/8" A INTERVAL (MD) PRODUCTION	CCID, SHO	DEPTH SE 7495' T, FRACTUP A bl sik wtr, 1	TUET (MD) RE, CEMEN MOUNT AND 00,000# 2	BING RECOPENT SQUEEZED KIND OF MATE 20/40 Brady	AMOUNT PULLED RD PACKER SET (MD) E, ETC. ERIAL USED Sd (Producing or shul-in) GAS-Oil RATIO
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3' ATE OF TEST 6/20/03 LOW. TUBING SI 557	TOP (MD) TION RECOR 190-3204', 3	BOT BOT CASING F SI 421	GR T, LB./FT. & 10.5# LINER RETOM (MD) size and num D', 3234-323 PRODUCESTED PRESSURE	139' 3450' 7671' ECORD SACKS CEN 39', 3267-3283 CTION METHOD CHOKE SIZE 2 CALCULATED 24-HOUR RATE	(Flowing PRO) TEST	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283' J. gas lift, pumpin 30 D'IN FOR PERIOD	RD (Report all strict TOP OF (4" 68 cu.ft. " 1025 cu.ft. " 648 cu.ft. " 648 cu.ft. 30. D) SIZE 2 3/8" ANTERVAL (MD) PRODUCTION RG-SIZE and type of put	CCID, SHO	DEPTH SE 7495' T, FRACTUF A bl slk wtr, 1 MCF MCF/D-Pitot WATER-	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2 WATE Gauge	BING RECOF NT SQUEEZE DIVIND OF MAT 20/40 Brady WELL STATUS SI R-BBL	AMOUNT PULLED RD PACKER SET (MD) E. ETC. ERIAL USED sd (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3' ATE OF TEST 6/20/03 LOW. TUBING SI 557	TOP (MD) TION RECOR 190-3204', 3	BOT BOT CASING F SI 421	GR T, LB./FT. & 10.5# LINER RETOM (MD) size and num b', 3234-323 PRODUCESTED PRESSURE Tor fuel, vente	139' 3450' 7671' ECORD SACKS CEN 39', 3267-3283 CTION METHOD CHOKE SIZE 2 CALCULATED 24-HOUR RATE	(Flowing PRO) TEST	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283' J. gas lift, pumpin 30 D'IN FOR PERIOD	RD (Report all strices TOP OF 6 4" 68 cu.ft. 1025 cu.ft. 1025 cu.ft. 1025 cu.ft. 20. 23/8" A INTERVAL (MD) PRODUCTION	CCID, SHO	DEPTH SE 7495' T, FRACTUF A bl slk wtr, 1 MCF MCF/D-Pitot WATER-	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2 WATE Gauge	BING RECOF NT SQUEEZE DIVIND OF MAT 20/40 Brady WELL STATUS SI R-BBL	AMOUNT PULLED RD PACKER SET (MD) E. ETC. ERIAL USED sd (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3 ATE FIRST PRI ATE OF TEST 6/20/03 LOW. TUBING SI 557 34. DISPOSITI	TOP (MD) TION RECOR 190-3204', 3 ODUCTION PRESS.	BOT BOT BOT CASING F SI 427 Sold, used To be	GR T, LB./FT. & 10.5# LINER RETOM (MD) size and num b', 3234-323 PRODUCESTED PRESSURE Tor fuel, vente	139' 3450' 7671' ECORD SACKS CEN 39', 3267-3283 CTION METHOD CHOKE SIZE 2 CALCULATED 24-HOUR RATE	(Flowing PRO) TEST	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283' J. gas lift, pumpin 30 D'IN FOR PERIOD	RD (Report all strices TOP OF 6 4" 68 cu.ft. 1025 cu.ft. 1025 cu.ft. 1025 cu.ft. 20. 23/8" A INTERVAL (MD) PRODUCTION	CCID, SHO	DEPTH SE 7495' T, FRACTUF A bl slk wtr, 1 MCF MCF/D-Pitot WATER-	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2 WATE Gauge	BING RECOPENT SQUEEZED KIND OF MATE 20/40 Brady	AMOUNT PULLED RD PACKER SET (MD) E. ETC. ERIAL USED sd (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3 ATE FIRST PRI ATE OF TEST 6/20/03 LOW. TUBING SI 557 34. DISPOSITI	TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	BOT BOT BOT CASING F SI 421 Sold, used None	GR T, LB./FT. & 10.5# LINER RETOM (MD) size and num D', 3234-323 PRODUCESTED PRESSURE 7 for fuel, ventes	139' 3450' 7671' ECORD SACKS CEN Aber) 39', 3267-3283 CTION METHOD CHOKE SIZE 2 CALCULATED 24-HOUR RATE d, etc.)	(MD) IENT* (Flowing PRO) TEST OII	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283' . gas int, pumpir 3 D'IN FOR C PERIOD —BBL	RD (Report all strict TOP OF (4" 68 cu.ft. " 1025 cu.ft. " 648 cu.ft. " 648 cu.ft. 30. D) SIZE 2 3/8" ANINTERVAL (MD) PRODUCTION RG—SIZE and type of put BL—BBL GAS—MC 184 MCF/L	CCID, SHO	DEPTH SE 7495' T, FRACTUF A bl slk wtr, 1 MCF ACCEP	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2 WATE Gauge BBL	BING RECOPERATE SOLUTION OF MATERIAL STATUS SI R-BBL	AMOUNT PULLED RD PACKER SET (MD) E. ETC. ERIAL USED sd (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3 ATE FIRST PRI ATE OF TEST 6/20/03 LOW. TUBING SI 557 34. DISPOSITI	TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	BOT BOT BOT CASING F SI 421 Sold, used None	GR T, LB./FT. & 10.5# LINER RETOM (MD) size and num D', 3234-323 PRODUCESTED PRESSURE 7 for fuel, ventes	139' 3450' 7671' ECORD SACKS CEN Aber) 39', 3267-3283 CTION METHOD CHOKE SIZE 2 CALCULATED 24-HOUR RATE d, etc.)	(MD) IENT* (Flowing PRO) TEST OII	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283' . gas int, pumpir 3 D'IN FOR C PERIOD —BBL	RD (Report all strices TOP OF 6 4" 68 cu.ft. 1025 cu.ft. 1025 cu.ft. 1025 cu.ft. 20. 23/8" A INTERVAL (MD) PRODUCTION	CCID, SHO	DEPTH SE 7495' T, FRACTUF A bl slk wtr, 1 MCF ACCEP	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2 WATE Gauge BBL	BING RECOF	AMOUNT PULLED RD PACKER SET (MD) E, ETC. ERIAL USED Sd (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR
HRL, SE 28. CASING SIZI 9 5/8" 7" 4 1/2" 29. SIZE 1 PERFORA 178-3186', 3' ATE OF TEST 6/20/03 LOW. TUBING SI 557 34. DISPOSITI	TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	BOT BOT BOT CASING F SI 421 Sold, used None	GR T, LB./FT. & 10.5# LINER RETOM (MD) size and num D', 3234-323 PRODUCESTED PRESSURE 7 for fuel, ventes	139' 3450' 7671' ECORD SACKS CEN 39', 3267-3283 CTION METHOD CHOKE SIZE 2 CALCULATED 24-HOUR RATE 70, etc.)	(Howing Flowing PRO TEST) Oli	HOLE SIZI 12 1/ 8 3/4 6 1/4 SCREEN (M 32. DEPTH 3178-3283' . gas int, pumpir 3 D'IN FOR C PERIOD —BBL	RD (Report all strict TOP OF (4" 68 cu.ft. 1" 1025 cu.ft. 1" 648 cu.ft. 20. D) SIZE 2 3/8" ANINTERVAL (MD) PRODUCTION 19-Size and type of put 184 MCF/L	CCID, SHO	DEPTH SE 7495' T, FRACTUF A bl slk wtr, 1 MCF ACCEP	TU ET (MD) RE, CEMEN MOUNT AND 00,000# 2 WATE Gauge BBL	BING RECOPERATE SOLUTION OF MATERIAL STATUS SI R-BBL	AMOUNT PULLED RD PACKER SET (MD) E, ETC. ERIAL USED Sd (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

drill-stem, tests, recoveries):	including depth in	terval tested, cus	cones of porosity and contents thereof; cored intervals; and all hion used, time tool open, flowing and shut-in pressures, and	38. GE	OLOGIC MARKERS	
FORMATION	ТОР	BOTTOM	Description, Contents, etc.		тор	
	***************************************	*		NAME	MEAS, DEPTH	TRUE VERT. DEP
Djo Alamo	2200'	2318'	White, cr-gr ss.	• • • • • • • • • • • • • • • • • • • •		CONTRACTOR OF THE PARTY OF THE
Kirtland	्रिड्ड , 2318'	2850'	Gry sh interbedded w/tight, gry, fine-gr ss.			

			DESCRIPTION, CONTENTS, ETC.	i	ТОР		
	·			NAME	MEAS, DEPTH	VE	
Ojo Alamo	1 2200' 호텔	2318'	White, cr-gr ss.				
Kirtland	, 2318'	2850'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	2850'	3144'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland	2200' 2318'	: " ::	
Pictured Cliffs	3144'	3300'	Bn-Gry, fine grn, tight ss.	Fruitland Pictured Clif	2850' fs 3144'		
Lewis	3300 ′	3841'	Shale w/siltstone stringers	Lewis Huerfanito Be	3300' nt. 3841'		
Huerfanito Bent	tonite* 3841'	4180'	White, waxy chalky bentonite	Chacra	4180'		
Chacra	4180'	4709'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House Menefee	4709' 4998'		
Cliff House	4709'	4998'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout Mancos	5340' 5697'		
Menefee	4998'	5340'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	6642' 7374'		
Point Lookout	5340 !	5697'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota	7423 ' 7582 '		
Mancos	5697'	6642'	Dark gry carb sh.				
Gallup	6642'	7374′	silts & very fine gr gry ss w/irreg.interbed s	h			
Greenhorn	7374'	7423'	Highly calc gry sh w/thin lmst.				
Graneros	7423 '	7582'	Dk gry shale, fossil & carb w/pyrite incl.				
Dakota	7582 ′	7670'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale br	eaks			

^{*}Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)