

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

**RECEIVED**  
JUL -2 PM 1:22

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other  **NSL-4881, DHG-3105**

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other  **070 Farmington, NM**

2. NAME OF OPERATOR: **BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.: **PO Box 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: **540' FSL, 340' FWL**  
At top prod. interval reported below: **OK**  
At total depth: **OK**

5. LEASE DESIGNATION AND SERIAL NO.: **NMNM-02151B**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT AGREEMENT NAME: **San Juan 30-6 Unit**

8. FARM OR LEASE NAME, WELL NO.: **San Juan 30-6 Unit #93M**

9. API WELL NO.: **30-039-26894**

10. FIELD AND POOL, OR WILDCAT: **La Jara PC/Blanco MV/Basin DK**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 33, T-30-N, R-7-W**

12. COUNTY OR PARISH: **Rio Arriba**

13. STATE: **New Mexico**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED: **5/19/03**

16. DATE T.D. REACHED: **5/27/03**

17. DATE COMPL. (Ready to prod.): **6/28/03**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.): **6293' GR, 6305' KB**

19. ELEV. CASINGHEAD: \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD: **7620'**

21. PLUG BACK T.D., MD & TVD: **7614'**

22. IF MULTIPLE COMPL., HOW MANY\*: **3**

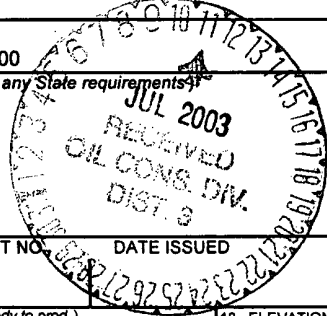
23. INTERVALS DRILLED BY: \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*: **7452-7600' Dakota Commingled w/Pictured Cliffs & Mesaverde**

25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **AIR, CNL-LDT, CBL-GR**

27. WAS WELL CORED: **No**



**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	140'	12 1/4"	68 cu.ft.	
7"	20#	3399'	8 3/4"	1017 cu.ft. 509	
4 1/2"	11.6# & 10.5#	7616'	6 1/4"	642 cu.ft. 314	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7460'	

**31. PERFORATION RECORD (Interval, size and number)**

**7452-7466', 7478-7496', 7556-7564', 7587-7600'**

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7452-7600'	1727 bbl slk wtr, 40,000# 20/40 Tempered LC sd

**33. PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
	<b>Flowing</b>	<b>SI</b>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/28/03	1	2"			258 MCF/D Pitot Gauge		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 840	SI 752			258 MCF/D		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold**

TEST WITNESSED BY: \_\_\_\_\_

35. LIST OF ATTACHMENTS: **None**

**ACCEPTED FOR RECORD**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Reggie Case* TITLE: **Regulatory Supervisor** DATE: **7/2/03**

**FARMINGTON FIELD OFFICE**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMCCD**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2160'	2283'	White, cr-gr ss.			
Kirtland	2283'	2817'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2817'	3136'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2160'	
				Kirtland	2283'	
Pictured Cliffs	3136'	3338'	Bn-Gry, fine grn, tight ss.	Fruitland	2817'	
Lewis	3338'	3821'	Shale w/siltstone stringers	Pictured Cliffs	3136'	
				Lewis	3338'	
Huerfanito Bentonite*	3821'	4150'	White, waxy chalky bentonite	Huerfanito Bent.	3821'	
				Chacra	4150'	
Chacra	4150'	4676'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4676'	
Cliff House	4676'	4983'	ss. Gry, fine-grn, dense sil ss.	Menefee	4983'	
Menefee	4983'	5311'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5311'	
				Mancos	5814'	
Point Lookout	5311'	5814'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6609'	
				Greenhorn	7341'	
Mancos	5814'	6609'	Dark gry carb sh.	Graneros	7392'	
				Dakota	7554'	
Gallup	6609'	7341'	silts & very fine gr gry ss w/irreg.interbed sh			
Greenhorn	7341'	7392'	Highly calc gry sh w/thin lmst.			
Graneros	7392'	7554'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7554'	7620'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)