

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						5. LEASE DESIGNATION AND SERIAL NO. MMNM-02151B	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface OK → 540' FSL, 340' FWC At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #93M	
DATE ISSUED						9. API WELL NO. 30-039-26894	
15. DATE SPUNDED 5/19/03						10. FIELD AND POOL, OR WILDCAT La Jara PC/Blanco MV/Basin DK	
16. DATE T.D. REACHED 5/27/03						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-30-N, R-7-W	
17. DATE COMPL. (Ready to prod.) 6/28/03						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6293' GR, 6305' KB						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7620'		21. PLUG, BACK T.D., MD & TVD 7614'		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3140-3264' Pictured Cliffs Commingled w/Mesaverde & Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIR, CNL-LDT, CBL-GR							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	140'	12 1/4"	68 cu.ft.			
7"	20#	3399'	8 3/4"	1017 cu.ft.			
4 1/2"	11.6# & 10.5#	7616'	6 1/4"	642 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7460'	
31. PERFORATION RECORD (Interval, size and number) 3140, 3141, 3143, 3149, 3151, 3154, 3156, 3159, 3162, 3164, 3170, 3173, 3174, 3177, 3181, 3188, 3190, 3239, 3240, 3241, 3246, 3252, 3260, 3261, 3262, 3264'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3140-3264		249 bbl 15# linear gel, 100,000# 20/40 Arizona sd	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/28/03	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 2104 MCF/D Pitot Gauge	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 840	CASING PRESSURE SI 752	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 2104 MCF/D	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Regulatory Supervisor		TITLE Regulatory Supervisor		DATE 7/2/03			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2160'	2283'	White, cr-gr ss.
Kirtland	2283'	2817'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2817'	3136'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3136'	3338'	Bn-Gry, fine grn, tight ss.
Lewis	3338'	3821'	Shale w/siltstone stringers
Huerfanito Bentonite*	3821'	4150'	White, waxy chalky bentonite
Chacra	4150'	4676'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	4676'	4983'	ss. Gry, fine-grn, dense sil ss.
Menefee	4983'	5311'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5311'	5814'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5814'	6609'	Dark gry carb sh.
Gallup	6609'	7341'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7341'	7392'	Highly calc gry sh w/thin lmst.
Graneros	7392'	7554'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7554'	7620'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2160'	
Kirtland	2283'	
Fruitland	2817'	
Pictured Cliffs	3136'	
Lewis	3338'	
Huerfanito Bent.	3821'	
Chacra	4150'	
Cliff House	4676'	
Menefee	4983'	
Pt.Lookout	5311'	
Mancos	5814'	
Gallup	6609'	
Greenhorn	7341'	
Graneros	7392'	
Dakota	7554'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)