

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lambe #1B

9. API WELL NO.

30-045-30744

10. FIELD AND POOL, OR WILDCAT

Blanco-MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.21, T-31-N, R-10-W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1235'FNL, 1890'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

5/7/2003

16. DATE T.D. REACHED

5/13/2003

17. DATE COMPL. (Ready to prod.)

7/10/2003

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6153'GL, 6165'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7470'

21. PLUG, BACK T.D., MD &amp; TVD

7468'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4402-5452' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8             | 32.3#           | 187'           | 12 1/4    | 197 cu. ft.                     | 140           |
| 7                 | 20#             | 3093'          | 8 3/4     | 852 cu. ft.                     | 432           |
| 4 1/2             | 10.5#           | 7468'          | 6 1/4     | 645 cu. ft.                     | 228           |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 7348'          |                 |

30. TUBING RECORD

| 31. PERFORATION RECORD (Interval, size and number)                                                                                                                                                                                                                                                         | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|
| 4402, 4406, 4499, 4532, 4541, 4577, 4634, 4640, 4644, 4650, 4661, 4676, 4680, 4683, 4692, 4694, 4752, 4754, 4822, 4835, 4852, 4900, 4972, 4973, 5024, 5120, 5123, 5128, 5134, 5136, 5144, 5146, 5176, 5178, 5190, 5195, 5200, 5207, 5223, 5231, 5245, 5267, 5305, 5339, 5353, 5373, 5397, 5420, 5422, 5452 |                                                                         |
|                                                                                                                                                                                                                                                                                                            | DEPTH INTERVAL (MD)                                                     |
|                                                                                                                                                                                                                                                                                                            | 4402-5024'                                                              |
|                                                                                                                                                                                                                                                                                                            | 920 bbls 60% slickwater foam, 100,000# 20/40 Brady sand, 861,000 SCF N2 |
|                                                                                                                                                                                                                                                                                                            | 5120-5452'                                                              |
|                                                                                                                                                                                                                                                                                                            | 971 bbls 60% slickwater foam, 100,000# 20/40 Brady sand, 919,300 SCF N2 |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
|                       | Flowing                                                              | SI                                 |
| DATE OF TEST          | HOURS TESTED                                                         | CHOKE SIZE                         |
| 7/8/2003              |                                                                      |                                    |
| FLOW. TUBING PRESS.   | CASING PRESSURE                                                      | CALCULATED 24-HOUR RATE            |
| SI 78                 | SI 314                                                               |                                    |
|                       |                                                                      | 741 MCFD                           |

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Supervisor

DATE

JUL 30 2003

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION             | TOP   | BOTTOM | DESCRIPTION OF DATA, ETC.                                                                  |
|-----------------------|-------|--------|--------------------------------------------------------------------------------------------|
| Ojo Alamo             | 1355' | 1404'  | White, cr-gr ss.                                                                           |
| Kirtland              | 1404' | 2524'  | Gry sh interbedded w/tight, gry, fine-gr ss.                                               |
| Fruitland             | 2524' | 2888'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     |
| Pictured Cliffs       | 2888' | 2988'  | Bn-Gry, fine grn, tight ss.                                                                |
| Lewis                 | 2988' | 3596'  | Shale w/siltstone stringers                                                                |
| Huerfanito Bentonite* | 3596' | 3960'  | White, waxy chalky bentonite                                                               |
| Chacra                | 3960' | 4400'  | Gry fn grn silty, glauconitic sd stone w/drak gry shale                                    |
| Cliff House           | 4400' | 4710'  | ss. Gry, fine-grn, dense sil ss.                                                           |
| Menefee               | 4710' | 5114'  | Med-dark gry, fine gr ss, carb sh & coal                                                   |
| Point Lookout         | 5114' | 5506'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             |
| Mancos                | 5506' | 6414'  | Dark gry carb sh.                                                                          |
| Gallup                | 6414' | 7128'  | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        |
| Greenhorn             | 7128' | 7184'  | Highly calc gry sh w/thin lmst.                                                            |
| Graneros              | 7184' | 7328'  | Dk gry shale, fossil & carb w/pyrite incl.                                                 |
| Dakota                | 7328' | 7470'  | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks |

38.

# GEOLOGIC MARKERS

| NAME            | TOP                                |
|-----------------|------------------------------------|
|                 | MEAS. DEPTH<br>TRUE<br>VERT. DEPTH |
| Ojo Alamo       | 1355'                              |
| Kirtland        | 1404'                              |
| Fruitland       | 2524'                              |
| Pictured Cliffs | 2888'                              |
| Lewis           | 2988'                              |
| Huerfanito Bent | 3596'                              |
| Chacra          | 3960'                              |
| Cliffhouse      | 4400'                              |
| Menefee         | 4710'                              |
| Point Lookout   | 5114'                              |
| Mancos          | 5506'                              |
| Gallup          | 6414'                              |
| Greenhorn       | 7128'                              |
| Graneros        | 7184'                              |
| Dakota          | 7328'                              |

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)