

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMMN03187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2003 JUL 28 PM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lambe #18

9. API WELL NO.

30-045-30744

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.21, T-31-N, R-10-W

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1235'FNL, 1890'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

5/7/2003

16. DATE T.D. REACHED

5/13/2003

17. DATE COMPL. (Ready to prod.)

7/10/2003

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6153'GL, 6165'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7470'

21. PLUG, BACK T.D., MD & TVD

7468'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7242-7446' Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	187'	12 1/4	197 cu. ft.	
7	20#	3093'	8 3/4	852 cu. ft.	
4 1/2	10.5#	7468'	6 1/4	645 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7348'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7242, 7243, 7246, 7247, 7248, 7250, 7251, 7256, 7257, 7259, 7260, 7266, 7267, 7268, 7269, 7274, 7275, 7276, 7277, 7287, 7288, 7289, 7290, 7291, 7292, 7332, 7334, 7336, 7338, 7340, 7342, 7344, 7372, 7373, 7380, 7383, 7396, 7398, 7399, 7400, 7416, 7417, 7419, 7420, 7426, 7440, 7442, 7444, 7446

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7242-7292'	1300 bbls frac fluid, 15,000# 20/40 TLC sand
7332-7446'	415 bbls frac fluid, 11,200# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/8/2003			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 78	SI 314	→		65 MCFD			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

JUL 30 2003

SIGNED

TITLE Regulatory Supervisor

DATE 7/23/03

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.
Ojo Alamo	1355'	1404'	White, cr-gr ss.
Kirtland	1404'	2524'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2524'	2888'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2888'	2988'	Bn-Gry, fine grn, tight ss.
Lewis	2988'	3596'	Shale w/siltstone stringers
Huerfanito Bentonite*	3596'	3960'	White, waxy chalky bentonite
Chacra	3960'	4400'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4400'	4710'	ss. Gry, fine-grn, dense sil ss.
Menefee	4710'	5114'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5114'	5506'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5506'	6414'	Dark gry carb sh.
Gallup	6414'	7128'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7128'	7184'	Highly calc gry sh w/thin lmst.
Graneros	7184'	7328'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7328'	7470'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38.

GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1355'
Kirtland	1404'
Fruitland	2524'
Pictured Cliffs	2888'
Lewis	2988'
Huerfanito Bent	3596'
Chacra	3960'
Cliffhouse	4400'
Menefee	4710'
Point Lookout	5114'
Mancos	5506'
Gallup	6414'
Greenhorn	7128'
Graneros	7184'
Dakota	7328'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)