Submit 3 Copies To Appropriate District Office

Conditions of Approval, if any:

State of New Mexico Energy, Minerals and Natural Resources Form C-103

May 27, 2004

District I						_	
1625 N. French Dr., Hobbs, NM 87240	OIL CONSERVATION DIVISION			WELL API NO. 30-045-33778			
District II 1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	STATE  FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•			6. State Oil & Gas Lease No.			
SUNDRY NOTICE	S AND REPORTS ON WEL	LS	7. Lease N	lame or Unit Agre	eement Name	$\Box$	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CA MCADAMS D				
PROPOSALS.)	MICIAL CICL ELMANT (L'ORMI O-10	,	8. Well Nu	RCUD	MAY29'07	_	
I. Type of Well: Oil Well ☐ Gas Well ▼ Other			2G OIL CONS. DIV.				
2. Name of Operator			9. OGRID	14	)IST. 3		
3. Address of Operator			10 Pool n	5380 ame or Wildcat		ᅱ	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA / ANGEL PEAK GALLUP				
4. Well Location						$\Box$	
Unit Letter A:	930 feet from the NOF	RIH line and	1307	feet from the	EAST	line	
Section A	Township 20	Range 27N	NMPM	10W County	y <b>san</b> Jua	777	
	11. Elevation (Show whether	DR, RKB, RT, GR, etc 18' GR	;. <i>)</i>	County of Parkey County of the			
Pit or Below-grade Tank Application				Mary is an experience of section of the section of	<u></u>	dim in	
Pit type Depth to Groundwater _		h water well Dis	tance from nea	irest surface water _			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constructio	n Material				
	PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPLETION	REMEDIAL WORK COMMENCE DRILLII CASING TEST AND CEMENT JOB	NG OPNS.	PLUG	RING CASING AND DONMENT	; 🔲	
OTHER: DOWNHOLE COMMINGLE	x	OTHER:					
13. Describe proposed or completed of starting any proposed work). Some or recompletion.	operations. (Clearly state all per	<del>-</del>	-	<del>-</del>			
KTO Energy Inc. is request: from the Basin Dakota (715) proposes to downhole commin the production from the Fed included in the NMOCD pre-a & notification was given to notified of our intent by a protecting against reservoir	pg) & Angel Peak Gallup ( ngle these pools upon compleral H #1F once production property of pool combination of owners on May 25, 2007) submission of a 3160-4. Di	02170) in the CA M pletion of this we on has been establ s for DHC in the S by certified, retu HC will offer an e	cAdams D # 11. Alloc ished for an Juan Ba rn receipt conomical	#2G. XTO Energy cations will be that well. Bot asin. Interests mail. The BIA method of proc	gy, Inc. e based upo th pools ar s are diver M has been	en e ese	
I hereby certify that the information aborrade tank has been/will be soustfuctor process							
SIGNATURE Why C. T.	firs TIT	LE REGULATORY O	MPLIANCE '	TECH DATE	5/25/200		
Type or print name HOLLY C. PERKIN		nail address: <b>bol</b>	ly_perkins	<b>Extoenergy.co</b> Telephone No.		)90	
For State Use Only	A VIY	7400			<del>-</del> -		
APPROVED BY	TIT	TLE DEPUTY OIL & GAS	INSPECTOR	, DIST. PATE _	<u>iun 0 6 21</u>	007	

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