	15/18/19	W 7.7%				1/				
citober 1990) UNITED STATES					SUBMIT IN DUPLICATI	7		NPPROVED D. 1004-0137		
. /C	AUC POBBARTMENT OF THE INTERIOR				structions on reverse side)			ecember 31, 1991		
	BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO.			
, ,	Salaran T	37 SJ			/ L-	l i	-149-Ind-847	3		
WELL COMPL	FTION OR	RECOMPLE	TION REPO	DRT AND	LOG+			E OR TRIBE NAME		
1a. TYPE OF WELL:	OiL	GAS (- T	711200		4	Marrata			
TO THE OF WELL ,	WELL	WELL X	DRYOther		<u> </u>		Navajo TAGREEMENTI	NAME		
b. TYPE OF COMPLET	iòn: 🗸 📆 🙀 🚃	<u> </u>	2!	D3 AUG - E	PM 1: 24	Huerfanito Unit				
NEW WELL	WORK X DEEP-	PLUG BACK	DIFF. RESVR Other			8. FAF	RM OR LEASE NA	AME, WELL NO.		
070 Farmington, NM								Huerfanito Unit 82		
, 2. NAME OF OPERATOR								9. API WELL NO. 30-045-12189		
BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO.								9 OR WILDCAT		
	9, Farmington, NN	4 87499 (505)	326-9700		A V	1	Blanco MV/Basin DK/Otero Chacr			
4. LOCATION OF WEL	L (Report location cle	early and in accordant	ce with any State re	quirements)	1/893	1		BLOCK AND SURVEY		
At surface 1550' At top prod. interval r			I	AU	(entra		R AREA 5, T-27-N, R-	9-W		
At total depth				e or	A Son	7				
		14.	PERMIT NO.	DATE ISSUE	P7. g	~ 7	OUNTY OR	13. STATE		
·		[(C)	(6)	7 1	San Juan	New Mexico		
15. DATE SPUDDED 16.	DATE T.D. REACHE		PL. (Ready to prod.)	- XC 3741	18. ELEVATIONS OF	RKB, RT, B	BR, ETC.)*	19. ELEV. CASINGHEAD		
09-19-65	09-30-65		16-03	WD1	26.66 270 GL	DOT+0	V TOOL 6	CARLETOGIC		
20. TOTAL DEPTH, MD &TV	70 21. PLUG, I	SACK I.U., MU &IVU	22. IF MULTIPLE CO HOW M		23. INTERVALS DRILLED BY	KUTAR	Y TOOLS	CABLE TOOLS		
6880'	6770						0-6880'			
24. PRODUCTION INTERV 4470-4560 (Mesa	AL (S) OF THIS COMPLI Verde)	ETION-TOP, BOTTOM, N	AME (MD AND TVD)*				25. WAS DIRECT			
6536-6736 (Dakot	a) 3064-327	0 (Chacra)						No		
26. TYPE ELECTRIC AND C	THER LOGS RUN					27. WAS	S WELL CORED			
GR-CCL-CBL						<u>.</u>		No		
	WEIGHT, LB./FT.			Report all strings		CORD	Ā	MOUNT PULLED		
CASING SIZE/GRADE 9 5/8 H . L/O	32.40#	DEPTH SET (MD) 298'	HOLE SIZE 13 3/4"		set in well) SENT, CEMENTING RE	CORD	A	MOUNT PULLED		
CASING SIZE/GRADE		DEPTH SET (MD)	HOLE SIZE	TOP OF CEN		CORD	A	MOUNT PULLED		
CASING SIZE/GRADE	32.40#	DEPTH SET (MD) 298'	HOLE SIZE 13 3/4"	TOP OF CEN 300 Sacks		CORD	A	MOUNT PULLED		
CASING SIZE/GRADE 9 5/8 4 . 2/0 7" & 5.5"	32.40#	DEPTH SET (MD) 298' 6880'	HOLE SIZE 13 3/4"	TOP OF CEN 300 Sacks			BING RECORI			
CASING SIZE/GRADE 9 5/8 4	32.40# 23 & 15.5# LINER R	DEPTH SET (MD) 298' 6880'	HOLE SIZE 13 3/4"	TOP OF CEN 300 Sacks 1100 Cu ft 30.	IENT, CEMENTING RE	ŤU	BING RECOR			
CASING SIZE/GRADE 9 5/8	32.40# 23 & 15.5# LINER R	DEPTH SET (MD) 298' 6880' ECORD	HOLE SIZE 13 3/4" 7 7/8"	TOP OF CEN 300 Sacks 1100 Cu ft 30.	ENT, CEMENTING RE	ŤU	BING RECOR	0		
CASING SIZE/GRADE 9 5/8 7" & 5.5" 29. SIZE TOP (MD)	32.40# 23 & 15.5# LINER R BOTTOM (MD)	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT*	HOLE SIZE 13 3/4" 7 7/8"	TOP OF CEM 300 Sacks 1100 Cu ft 30. SIZE 2 3/8"	DEPTH SE	TU T (MD)	BING RECORI	D ACKER SET (MD)		
29. SIZE TOP (MD) 1 PERFORATION RECOF 470-78, 4496-4504 w	32.40# 23 & 15.5# LINER R BOTTOM (MD) CD (Interval, size and nur) /2 SPF, 4523-27,	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* ###################################	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE	TOP OF CEM 300 Sacks 1100 Cu ft 30. SIZE 2 3/8"	DEPTH SE 6704'	TU T (MD) RE, CEME	BING RECORI P. NT SQUEEZE, D KIND OF MATE	O ACKER SET (MD) ETC.		
29. SIZE TOP (MD) 1 PERFORATION RECOF 470-78, 4496-4504 w/536-40 w/4 SPF, 660	32.40# 23 & 15.5# LINER R BOTTOM (MD) CD (Interval, size and nur) /2 SPF, 4523-27,	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* ###################################	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560	TOP OF CEM 300 Sacks 1100 Cu ft 30. SIZE 2 3/8"	DEPTH SE 6704' D, SHOT, FRACTUP AL 44,940 gal wtr, 44	TU T (MD) RE, CEME MOUNT ANI 0,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE	D ACKER SET (MD) ETC. RIAL USED		
29. SIZE TOP (MD) 1 PERFORATION RECOF 470-78, 4496-4504 w/536-40 w/4 SPF, 660 732-36 w/2 SPF	32.40# 23 & 15.5# LINER R BOTTOM (MD) RD (Interval, size and nur) /2 SPF, 4523-27, 42-10, 6620-28, 670	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* ### ACKS CEMENT*	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736	TOP OF CEM 300 Sacks 1100 Cu ft 30. SIZE 2 3/8"	DEPTH SE 6704 D. SHOT, FRACTUP A44,940 gal wtr, 4450,400 gal wtr, 3	TU T (MD) RE, CEME MOUNT ANI 0,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE	D ACKER SET (MD) ETC. RIAL USED		
29. SIZE TOP (MD) 1 PERFORATION RECOF 470-78, 4496-4504 w/s536-40 w/4 SPF, 660 6732-36 w/2 SPF 1064-68, 3090, 3117-1	32.40# 23 & 15.5# LINER R BOTTOM (MD) RD (Interval, size and nur) /2 SPF, 4523-27, 42-10, 6620-28, 670	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* ### ACKS CEMENT*	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560	TOP OF CEM 300 Sacks 1100 Cu ft 30. SIZE 2 3/8"	DEPTH SE 6704' D, SHOT, FRACTUP AL 44,940 gal wtr, 44	TU T (MD) RE, CEME MOUNT ANI 0,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE	D ACKER SET (MD) ETC. RIAL USED		
29. SIZE TOP (MD) 1 PERFORATION RECOF 1470-78, 4496-4504 w/s536-40 w/4 SPF, 660 6732-36 w/2 SPF 8064-68, 3090, 3117-1	32.40# 23 & 15.5# LINER R BOTTOM (MD) RD (Interval, size and nur) /2 SPF, 4523-27, 42-10, 6620-28, 670	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* ### ACKS CEMENT*	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736 3064-3270	TOP OF CEM 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704 D. SHOT, FRACTUP A44,940 gal wtr, 4450,400 gal wtr, 3	TU T (MD) RE, CEME MOUNT ANI 0,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE	D ACKER SET (MD) ETC. RIAL USED		
29. SIZE TOP (MD) 1 PERFORATION RECOF 1470-78, 4496-4504 w 1536-40 w/4 SPF, 660 15732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF	32.40# 23 & 15.5# LINER R BOTTOM (MD) 20 (Interval, size and num /2 SPF, 4523-27, 42-10, 6620-28, 67) 9, 3136-3140, 323	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* ### ACKS CEMENT*	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736 3064-3270	TOP OF CEM 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D. SHOT, FRACTUP AI 44,940 gal wtr, 4' 50,400 gal wtr, 3' 300 gal acid	TU T (MD) RE, CEME MOUNT ANI 0,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	D ACKER SET (MD) ETC. RIAL USED		
9 5/8 7" & 5.5" 29. SIZE TOP (MD) 4470-78, 4496-4504 w 6536-40 w/4 SPF, 660 6732-36 w/2 SPF 3064-68, 3090, 3117-1 3269-3270 @ 1 SPF	32.40# 23 & 15.5# LINER R BOTTOM (MD) RD (Interval, size and num) /2 SPF, 4523-27, 42-10, 6620-28, 670 9, 3136-3140, 323	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PF g, gas lift, pumping—si Flowing	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D, SHOT, FRACTUP A4,940 gal wtr, 4450,400 gal wtr, 300 gal acid	TU RE, CEME MOUNT ANIMA D,000# sa D,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	ETC. RIAL USED acid Producing or shul-in)		
29. SIZE TOP (MD) 11 PERFORATION RECOF 1470-78, 4496-4504 w 1536-40 w/4 SPF, 660 15732-36 w/2 SPF 1664-68, 3090, 3117-1 1669-3270 @ 1 SPF	32.40# 23 & 15.5# LINER R BOTTOM (MD) 20 (Interval, size and num /2 SPF, 4523-27, 42-10, 6620-28, 67) 9, 3136-3140, 323	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PR g, gas lift, pumping-si	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D. SHOT, FRACTUP AI 44,940 gal wtr, 4' 50,400 gal wtr, 3' 300 gal acid	TU RE, CEME MOUNT ANIMA D,000# sa D,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	D ACKER SET (MD) ETC. RIAL USED		
29. SIZE TOP (MD) 1 PERFORATION RECOF 1470-78, 4496-4504 w/3636-40 w/4 SPF, 660 6732-36 w/2 SPF 8064-68, 3090, 3117-1 8269-3270 @ 1 SPF DATE FIRST PRODUCTION DATE OF TEST 07/16/03	32.40# 23 & 15.5# LINER R BOTTOM (MD) (D) (Interval, size and nur) /2 SPF, 4523-27, 2-10, 6620-28, 670 9, 3136-3140, 323 PRODUCTION OF THE PRODUCTION OF	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (FIOWING) [CHOKE SIZE PROTES'	32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PFG. gas lift, pumping—si Flowing D'N FOR T PERIOD 13 3/4" 7 7/8" DEPTH INTE 4470-4560 6536-6736 01L-B	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D, SHOT, FRACTUP A4,940 gal wtr, 4450,400 gal wtr, 300 gal acid	TU RE, CEME MOUNT ANIMA D,000# sa D,000# sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	DACKER SET (MD) ETC. RIAL USED acid Producing or shul-in)		
29. SIZE TOP (MD) 1 PERFORATION RECOF 1470-78, 4496-4504 w/s536-40 w/4 SPF, 660 16732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF 1041E FIRST PRODUCTION 14TE OF TEST 107/16/03	32.40# 23 & 15.5# LINER R BOTTOM (MD) RD (Interval, size and num) /2 SPF, 4523-27, 42-10, 6620-28, 670 9, 3136-3140, 323	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PF g, gas lift, pumping—si Flowing D'N FOR OIL—B	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D, SHOT, FRACTUP A4,940 gal wtr, 4450,400 gal wtr, 300 gal acid	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa UNATE	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	D ACKER SET (MD) ETC. RIAL USED acid Producing or shut-in) GAS-OIL RATIO		
CASING SIZE/GRADE 9 5/8 7" & 5.5" 29. SIZE TOP (MD) 1 PERFORATION RECOF 470-78, 4496-4504 w 6536-40 w/4 SPF, 660 6732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF ATE FIRST PRODUCTION ATE OF TEST 07/16/03 LOW. TUBING PRESS.	32.40# 23 & 15.5# LINER R BOTTOM (MD) (D) (Interval, size and nur) /2 SPF, 4523-27, 2-10, 6620-28, 670 9, 3136-3140, 323 PRODUCTION OF THE PRODUCTION OF	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (FIOWING) [CHOKE SIZE PROTES'	32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PFG. gas lift, pumping—si Flowing D'N FOR T PERIOD 13 3/4" 7 7/8" DEPTH INTE 4470-4560 6536-6736 01L-B	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D, SHOT, FRACTUP AI 44,940 gal wtr, 41 50,400 gal wtr, 31 300 gal acid	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa UNATE	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	D ACKER SET (MD) ETC. RIAL USED acid Producing or shut-in) GAS-OIL RATIO		
29. 1 PERFORATION RECOF 470-78, 4496-4504 w 536-40 w/4 SPF, 660 6732-36 w/2 SPF 064-68, 3090, 3117-1 0269-3270 @ 1 SPF ATE FIRST PRODUCTION ATE OF TEST 07/16/03 LOW. TUBING PRESS.	32.40# 23 & 15.5# LINER R BOTTOM (MD) 12 SPF, 4523-27, 2-10, 6620-28, 670 9, 3136-3140, 323 PRODUCT HOURS TESTED 1 CASING PRESSURE 260	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT' 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (Flowin TES' CALCULATED OLIVIA COLUMN COL	32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PFG. gas lift, pumping—si Flowing D'N FOR T PERIOD 13 3/4" 7 7/8" DEPTH INTE 4470-4560 6536-6736 01L-B	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D, SHOT, FRACTUP AI 44,940 gal wtr, 41 50,400 gal wtr, 31 300 gal acid	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa UNATE	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	D ACKER SET (MD) ETC. RIAL USED acid Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR		
29. SIZE TOP (MD) 1 PERFORATION RECOF 470-78, 4496-4504 w 536-40 w/4 SPF, 660 732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF ATE FIRST PRODUCTION ATE OF TEST 07/16/03 LOW. TUBING PRESS. 0 34. DISPOSITION OF GAS	32.40# 23 & 15.5# LINER R BOTTOM (MD) 10 (Interval, size and num) 12 SPF, 4523-27, 2-10, 6620-28, 670 9, 3136-3140, 323 PRODUCT 1 CASING PRESSURE 260 Sold, used for fuel, venter To be sold	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT' 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (Flowin TES' CALCULATED OLIVIA COLUMN COL	32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PFG. gas lift, pumping—si Flowing D'N FOR T PERIOD 13 3/4" 7 7/8" DEPTH INTE 4470-4560 6536-6736 01L-B	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D, SHOT, FRACTUP AI 44,940 gal wtr, 41 50,400 gal wtr, 31 300 gal acid	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa UNATE	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a	D ACKER SET (MD) ETC. RIAL USED acid Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR		
29. SIZE TOP (MD) 1 PERFORATION RECOF 1470-78, 4496-4504 w 1536-40 w/4 SPF, 660 1732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF ATE FIRST PRODUCTION TATE OF TEST 07/16/03 LOW. TUBING PRESS. 0 34. DISPOSITION OF GAS (1998)	32.40# 23 & 15.5# LINER R BOTTOM (MD) PD (Interval, size and nur /2 SPF, 4523-27, 2-10, 6620-28, 670 9, 3136-3140, 323 PRODUCT TO SOID, vente To be sold	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT' 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (Flowin TES' CALCULATED OLIVIA COLUMN COL	32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PFG. gas lift, pumping—si Flowing D'N FOR T PERIOD 13 3/4" 7 7/8" DEPTH INTE 4470-4560 6536-6736 01L-B	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD)	DEPTH SE 6704' D, SHOT, FRACTUP AI 44,940 gal wtr, 41 50,400 gal wtr, 31 300 gal acid	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa D,000# Sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a WELL STATUS (SI R-BBL	D ACKER SET (MD) ETC. RIAL USED acid Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR		
29. 1 PERFORATION RECOF 1470-78, 4496-4504 w 1536-40 w/4 SPF, 660 1732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF 1041E FIRST PRODUCTION 1ATE OF TEST 17/16/03 1CW. TUBING PRESS. 10 34. DISPOSITION OF GAS (1) 35. LIST OF ATTACHMENTS	32.40# 23 & 15.5# LINER R BOTTOM (MD) RD (Interval, size and nur) /2 SPF, 4523-27, 2-10, 6620-28, 670 9, 3136-3140, 323 PRODUCT 1 CASING PRESSURE 260 Sold, used for fuel, venter To be sold None	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (Flowin TES' CALCULATED 24-HOUR RATE ad, etc.)	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PF g, gas lift, pumping—si Flowing D'N FOR OIL—B T PERIOD L—BBL	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD) ODUCTION TO and type of pum, BL GAS-MCF	DEPTH SE 6704' D, SHOT, FRACTUF AI 44,940 gal wtr, 4/ 50,400 gal wtr, 3/ 300 gal acid GAS-MCF WATER-	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa D,000# Sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a WELL STATUS (SI R-BBL	D ACKER SET (MD) ETC. RIAL USED acid Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR		
29. 1 PERFORATION RECOF 1470-78, 4496-4504 w 1536-40 w/4 SPF, 660 1732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF 1041E FIRST PRODUCTION 1ATE OF TEST 17/16/03 1CW. TUBING PRESS. 10 34. DISPOSITION OF GAS (1) 35. LIST OF ATTACHMENTS	32.40# 23 & 15.5# LINER R BOTTOM (MD) RD (Interval, size and nur) /2 SPF, 4523-27, 2-10, 6620-28, 670 9, 3136-3140, 323 PRODUCT 1 CASING PRESSURE 260 Sold, used for fuel, venter To be sold None	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (Flowin TES' CALCULATED 24-HOUR RATE ad, etc.)	HOLE SIZE 13 3/4" 7 7/8" SCREEN (MD) 32. DEPTH INTE 4470-4560 6536-6736 3064-3270 PF g, gas lift, pumping—si Flowing D'N FOR OIL—B T PERIOD L—BBL	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD) ODUCTION TO and type of pum, BL GAS-MCF	DEPTH SE 6704' D, SHOT, FRACTUF AI 44,940 gal wtr, 4/ 50,400 gal wtr, 3/ 300 gal acid GAS-MCF WATER-	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa D,000# Sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a WELL STATUS (SI R-BBL	D ACKER SET (MD) ETC. RIAL USED acid Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR		
29. SIZE TOP (MD) 1 PERFORATION RECOF 4470-78, 4496-4504 w/3636-40 w/4 SPF, 660 6732-36 w/2 SPF 1064-68, 3090, 3117-1 1269-3270 @ 1 SPF 1041E FIRST PRODUCTION 1041E OF TEST 107/16/03 100W. TUBING PRESS.	32.40# 23 & 15.5# LINER R BOTTOM (MD) (D) (Interval, size and num) (2 SPF, 4523-27, 2-10, 6620-28, 670) 9, 3136-3140, 323 PRODUCT HOURS TESTED 1 CASING PRESSURE 260 Sold, used for fuel, vente To be sold None pregoing and attached interpretations.	DEPTH SET (MD) 298' 6880' ECORD SACKS CEMENT* 4556-60 w/4 SPF 08-16 w/1 SPF 37-41, 3260-63 CTION METHOD (Flowin TES' CALCULATED 24-HOUR RATE ad, etc.)	HOLE SIZE	TOP OF CEN 300 Sacks 1100 Cu ft 30. SIZE 2 3/8" ACI RVAL (MD) CODUCTION THE AND STATE OF	DEPTH SE 6704' D, SHOT, FRACTUP AI 44,940 gal wtr, 41 50,400 gal wtr, 33 300 gal acid GAS-MCF WATER-	TU ET (MD) RE, CEME MOUNT ANN D,000# Sa D,000# Sa	BING RECORI P. NT SQUEEZE, D KIND OF MATE and and, 500 gal a WELL STATUS (SI R-BBL	DACKER SET (MD) ETC. RIAL USED ACID ACID FORD RECORD 1 2000		

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

15em 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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