Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

18. Type of Well		WELL C		ETION C			ETION	KEPUR	(I AND	LOG			MSF07856		
Other												6. If I	ndian, Allo	ttee o	Tribe Name
BURLINGTON RESOURCES O&C OLP	b. Type of	Completion				Over	□ Deeper	ր 🗆 _P	'lug Back	⊠ Diff. R	Resvr.	7. Un	it or CA A	greem	ent Name and No.
A. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec. 34 T28N R8W Mer NMP Sec 34 T28N R8W Mer Sec	BURLIN	IGTON RES		S O&G CO	LP	Cont	E-Mai	l: pcole@	br-inc.com		10 11 22	H	OWELL 3	4	ell No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESSE 1830FSL 0800FEL 36.61588 N Lat, 107.66147 W Lon At lop prod interval reported below At lotal depth 14. Date Spudded 07/24/1985 15. Date T.D. Reached 07/24/1985 16. Date Comp 07/24/1985 17. Date T.D. Reached 07/24/1985 18. Total Depth: MD 19. Plug Back T.D.: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL-GR 10. Date Comp 10. Date Spudded 05/23/2003 19. Plug Back T.D.: MD 22. Was well cored? Was DST run? Directional Survey? Was DST run? Directional S	3. Address			M 87499		•	Į į	3a. Phone 3a. Phone 3a. Phone	: No. (includ 326.9727 🚜	de anea Code			I Well No.	30-04	15-26444-00-C2
At top prod interval reported below At total depth At total depth 15. Date T.D. Reached O7/16/1985 15. Date T.D. Reached O7/24/1985 16. Date Completed District State Spudded O7/24/1985 17. Date Spudded O7/24/1985 18. Total Depth: MD TVD 19. Plug Back T.D.: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL-GR 22. Was DST run? Yes (Submit analysi No. of Sks. & Sturry Vol. (BBL) 12.250 9.625 WC-50 32.0 0 312 32.0 0 312 32.0 32.0 0 32.0 32.0 0 32.0 32.0 0 32.0 32.0 0 32.0 32.0		Sec 34	T28N R	8W Mer NN	I P		th Federal:	requireme	nts)*) JU	N 2003	10. 1 1	el and Po FERO CH	ol, or ACRA	Exploratory A
At total depth At total depth Dist. Suit Suit Dist. Dist.					0.01300	i i v Lai, i	07.00147	W LOII	(L)				ARE Sec	M., or : 34 T	Block and Survey 28N R8W Mer NMP
14. Date Spudded 07/124/1985 15. Date TD. Reached 07/24/1985 16. Date Comp 27. Date TD. Reached 07/24/1985 16. Date Comp 27. Date TD. Prod. 6266 GL 6266 G			eported b	ciow						DIS	7NS. D	12 . C	othery or Pa	arish	13. State
18. Total Depth: MD		-		15. Da	ite T.D. R	leached		16. D	ate Comple	seeh					
18. Total Depth: MD TVD 5304 19. Plug Back T.D.: MD TVD	07/16/1	985		07.	/24/1985			□ D D	& A	To P	rod.	المول	628	6 GL	, ,
CCL-GR	18. Total D	epth:		5304	1	9. Plug l	Back T.D.:	MD	5	~~~~	76 76 5	h Brid	ge Plug Se		
Hole Size Size/Grade Wt. (#/ft.) Top Bottom (MD) Depth Type of Cement No. of Sks. & Slurry Vol. (BBL) Cement Top* Amount Pulls	21. Type El CCL-GF	ectric & Oth	er Mecha	nical Logs R	un (Subm	it copy of	each)			Was	DST run?	? [No No	Ⅎ Yes	(Submit analysis)
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement Silury Vol. (BBL) Cement Top* Amount Pulls	23 Casing an	d Liner Reco	ord (Ren	ert all strings	set in we	m				Direc	tional Surv	rey?	No i	Yes	(Submit analysis)
12.250 9.625 WC-50 32.0 0 312		T .					ttom Sta	ge Cemen	iter No.	of Sks. &	Slurry	Vol.			
8.750 7.000 J-55 20.0 0 2892 350 C	Hole Size			Wt. (#/1t.)	(MD)			-	Туре		1 -		Cement	op*	Amount Pulled
6.250										60	ļ				
24. Tubing Record		 			27				_		-				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)								2730			 				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)															
23.75	24. Tubing	Record													
25. Producting Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) CHACRA 3205 4132 3205 TO 4132 0.330 26 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3205 TO 4132 615 BBL 20 #LINEAR GEL, 1,185,100 SCF N2, 200,000# 20/40 BRADY SD 28. Production - Interval A	<u>_</u>		(D) P	acker Depth	(MD)	Size	Depth Se	t (MD)	Packer D	epth (MD)	Size	Dep	oth Set (MI	D) T	Packer Depth (MD)
Formation			5101				136 8								
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28. Production - Interval A	1					~ ~							",		
		32	05 TO 4	132 615 BBL	. 20 #LINE	AR GEL,	1,185,100 \$	SCF N2, 20	00,000# 20/-	40 BRADY S	D		· · · · · ·		
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	A0 N - V						_								
				Test	Oil	Gas	Water	- 10	il Gravity	l Gas	11	Productic	on Method		
Produced Date Tested Production BBL MCF BBL Corr. API Gravity 05/23/2003 05/23/2003 1 — 0.0 258.0 0.0 FLOWS FROM WELL	Produced	Date	Tested		BBL	MCF	BBL	C				Touten		ie EDi	ONA WELL
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status	Choke	Tbg. Press.	Csg.		Oil	Gas	Water	G		Well S	tatus		FLOV	13 FK	JIVI VVELL
Size Flwg. 152 Press. Rate BBL MCF BBL Ratio		-		Rate		4			atio		GSI				
28a. Production - Interval B													Acc	FPTF	D FOR RECOR
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Tested Production BBL MCF BBL Corr. API Gravity												Production	on Method		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas Oil Well Status	Choke	The Press	Cso	24 Hr	09	Gas	Water		ac Oil	Wall C	tatus			الال	4062003
Size Flwg Press. Rate BBL MCF BBL Ratio FARMINGTON FIEW U	Size	Flwg. SI	Press.	Rate	BBL	MCF				well S	tatus		FAF	MIN(STON FIELD OFFICE
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #22682 VERIFIED BY THE BLM WELL INFORMATION SYSTEM *** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED ***	(See Instructi	ions and space	es for ad	ditional data 22682 VERI	on rever	se side) THE BI	MWELL	INFOR	MATION S	VSTEM			1 81		

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Formation I Top I Bottom I Descriptions, Contents, etc. I Name	-													
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Production Pro											Production Method			
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Decided Decided Decided Production Decided D	28c. Proc	fuction - Interv	al D	- 	1	<u> </u>		1						
Size Five Prof. Prof. Rate Ball MCF Ball Ratio											Production Method			
SOLD 30. Summary of Perous Zones (include Aquiters): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Toward MESAVERDE Formation Top Bottom Descriptions, Contents, etc. Name Toward Mesaver Polity Contents and recoveries. Sold MESAVERDE 32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in Well will produce as a Chacra/Mesaverde commingle under DHC-1062az. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. Soft Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #22682 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO.IP, sent to the Farmington Committed to AFMSS for processing by Matthey Halbert on 506-60200 (30MXH988SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR		Flwg.							We	eli Status	.			
Show all important zones of purceix and contents thereof: Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To Meas. MESAVERDE 32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in Well will produce as a Chacra/Mesaverde commingle under DHC-1062az. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electroic Submission #22682 Verified by the BLM Well Information System. For DURLING/TON RESOURCES O&G CO LF, sent to the Farmington Committee to AFMSS for processing by Manthew Habert on Booka 2020-003/MINISTRATOR Signature (Electroic Submission) Date O6/03/2003			Sold, used	for fuel, ven	ted, etc.)	L		<u> </u>						
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To Meas. MESAVERDE CHACRA SERVERGE CHACRA ACMENERGE CHACRA ACMENERGE 44 POINT LOOKOUT 48 POINT LOOKOUT 49 POINT LOOKOUT 48 POINT LOOKOUT 49 POINT LOOKOUT 48 POINT LOOKOUT 49 POINT LOOKOUT 48	30. Sumi	mary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Mark	ers	· · · · · · · · · · · · · · · · · · ·	
Descriptions, Contents, etc. Mare Meas. Mare Meas.	tests,	including dep	zones of po th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Cored in the tool open	intervals and a , flowing and	all drill-stem shut-in pressure	es					
32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in Well will produce as a Chacra/Mesaverde commingle under DHC-1062az. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqid.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #22682 Verified by the BLM Well Information System. For BURLINCTON RESOURCES OSA GC OLD; sent to the Farming Committed to AFMSS for processing by Matthew Halbert on 06/06/2003 (03)MXH088SSE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 08/03/2003		Formation		Тор	Bottom		Description	s, Contents, etc).		Name		Top Meas. Depth	
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Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 06/03/2003				Elect Fo	ronic Subn r BURLING	nission #226 GTON RES	682 Verified SOURCES O	by the BLM W &G CO LP, se	ell Info	rmation Sy e Farming	stem. ton		ŕ	
	Nam	e (please print,				-o. proces				•	ŕ			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	ature	(Electron	ic Submiss	ion)			Date 06/03/2003						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18	U.S.C. Section	1001 and	Title 43 U.S	C. Section	1212, make	it a crime for	any person kno	wingly a	and willfully	to make to any de	partment or	agency	