

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **JIC-154**

6. If Indian, Allottee or Tribe Name **AM II: 30**

7. Unit or CA Agreement Name and No. **ED**

8. Lease Name and Well No. **JICARILLA APACHE #8F**

9. API Well No. **30-039-29785 - 00C3**

10. Field and Pool, or Exploratory **BLANCO MESAVERDE**

11. Sec., T., R., M., or Block and Survey or Area **SEC 27J-T26N-R5W**

12. County or Parish **RIO ARRIBA** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)* **6642'**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator **XTO Energy Inc.**

3. Address **2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM** 3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1635' FSL & 1940' FEL**
At top prod. interval reported below
At total depth

14. Date Spudded **12/22/06** 15. Date T.D. Reached **1/4/07** 16. Date Completed D & A Ready to Prod. **5/31/07**

18. Total Depth: MD **7770'** TVD **7770'** 19. Plug Back T.D.: MD **7710'** TVD **7710'** 20. Depth Bridge Plug Set: MD **7710'** TVD **7710'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/AI**

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		250		0	
7-7/8"	5-1/2"	15.5#		7757'	4568'	599		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7397'							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MENEFER	4788'	5097'	4788' - 5097'	0.34"	2	RCVD JUN5'07
B) PT LOOKOUT	5248'	5387'	5248' - 5387'	0.34"	29	OIL CONS. DIV. DIST. 3
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4788' - 5097'	A. w/950 gals 15% NEFE HCl acid. Frac'd w/67,264 gals 70Q N2 foam Delta 140 frac fld carrying 94,900# sd.
5248' - 5387'	A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/62,955 gals 70Q foam Delta 140 frac fld carrying 102,500# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	5/25/07	4	→	0	44	2			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	600	790	→	0	264	12		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD 8

FARMINGTON FIELD OFFICE
T. Salyers

ACCEPTED FOR RECORD
JUN 04 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 7484
MORRISON FM 7580

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2525
				KIRTLAND SHALE	2636
				FRUITLAND FORMATION	2713
				LOWER FRUITLAND COAL	2969
				PICTURED CLIFFS SS	3019
				LEWIS SHALE	3177
				CHACRA SS	3930
				CLIFFHOUSE SS	4723
				MENEFEE	4782
				POINT LOOKOUT SS	5249
				MANCOS SHALE	5601
				GALLUP SS	6292
				GREENHORN LS	7156
				GRANEROS SH	7217
				1ST DAKOTA	7240

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 5/31/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.