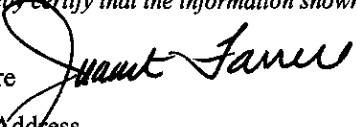


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-039-30124
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name SAN JUAN 29-7 UNIT
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator Burlington Resources Oil & Gas		8. Well No. 585
3. Address of Operator PO BOX 4289 Farmington, NM 87401		9. Pool name or Wildcat Blanco PC/Basin Fruitland Coal
4. Well Location Unit Letter G 1830 Feet From The NORTH Line and 1945 Feet From The EAST Line Section 15 Township 29N Range 7W NMPM RIO ARRIBA County		
10. Date Spudded 02/07/2007	11. Date T.D. Reached 02/11/2007	12. Date Compl. (Ready to Prod.) 05/31/2007
13. Elevations (DF& RKB, RT, GR, etc.) 6214' GL		14. Elev. Casinghead
15. Total Depth 3297'	16. Plug Back T.D. 3236'	17. If Multiple Compl. How Many Zones? DHC
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Pictured Cliffs		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
7.0	20# J-55	150'
4.5	10.5 J-55	3280'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2.375
		3132
26. Perforation record (interval, size, and number) Pictured Cliffs - 3050' - 3088'; 0.32" dia.; 28 open holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		3050' - 3088'
		AMOUNT AND KIND MATERIAL USED
		frac w/70Q 20# Linear gel;
		100,000# 20/40 AZ sand; Total
		N2: 479,000 scf
28. PRODUCTION		
Date First Production NOT YET		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) SI-W/O Facilities
Date of Test 05/29/2007	Hours Tested 1 hr	Choke Size
		Prod'n For Test Period
		Oil - Bbl 0
		Gas - MCF 38 mcf
		Water - Bbl. 0
Flow Tubing Press. 1023# SI	Casing Pressure 791# SI	Calculated 24-Hour Rate
		Oil - Bbl. 0
		Gas - MCF 921 mcfd
		Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Juanita Farrell	Title Regulatory Specialist
E-mail Address		Date 06/05/2007

Ojo Alamo	2152'	2233'	White, cr-gr ss.	
Kirtland	2233'	2707'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2707'	3049'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Pictured Cliffs	3049'	3088'	Bn-Gry, fine grn, tight ss.	2152' 2233' 2707' 3049'