

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2265' FNL & 910' FEL, SE/4 NE/4 SEC 17-T31N-R06W

8. Well Name and No.
ROSA UNIT #138C

9. API Well No.
30-045-34212

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☒ Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-26-2007 Rotary drl 12 1/4" hole section from 0' to 370', TD surface hole @ 0100 hrs, 5/26/07. POOH std back 6 1/2" DC's in derrick. RU casers, run 8 jts 9 5/8", 36#, K-55 csg, landed @ 330' on 5/26/07 @ 0600 hrs. RU cementers.

05-27-2007 Cmt 9 5/8" csg @ 330', shoe depth, single slurry cmt job, 10 bbls FW spacer, 250 sxs (353 cu.ft.) Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 20.87 bbl water = 40.13 bbls. Displace w/ 24 bbl water. Bump plug from 75 to 120 psi, PD @ 03:00 hrs. Check float, held OK. 44 bbls cmt returns to surface, TOC on surface csg @ surface. WOC, back out 9 5/8" landing jt, make up 9 5/8" 24" nipple & WH, nipple up BOP. Test BOP & related equip, low test to 250 psi for 5 min, high test to 2000 psi for 10 min, 9 5/8" csg to 2000 psi for 30 min, all tests good. MU 8 3/4" bit, TIH & tag up @ 290'. Kelly up & drl cmt, insert float, cmt & shoe jt from 290' to 330'. CO from 330' to 370'. Rotary drl 8 3/4" hole section from 370' to 400'. Circ to cond mud & TOOH to LD 6 1/2" DC's.

RCVD JUN5'07
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
JUN 04 2007
FARMINGTON FIELD OFFICE
T. Salazar

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 30, 2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC