Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-30189 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 JIC-154 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICARILLA APACHE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 🔲 Gas Well X Other 9. OGRID Number 2. Name of Operator XTO Energy Inc. 10. Pool name or Wildcat 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BASIN DAKOTA / BLANCO MESAVERDE 4. Well Location 2355 line and _ feet from the line Unit Letter ___ feet from the Township 05W **NMPM** 26W Range County RIO ARRIBA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) en Silimberete 6504' GR RCVD JUNI'07 Pit or Below-grade Tank Application or Closure __ Distance from nearest surface ValerCONS. DIV. __ Distance from nearest fresh water well _____ _ Depth to Groundwater _ Pit type _ _bbls; Construction Material Pit Liner Thickness: . Below-Grade Tank: Volume_ DIST. 3 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND TEMPORARILY ABANDON ABANDONMENT CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION CEMENT JOB \mathbf{x} OTHER: OTHER: DOWNHOLE COMMUNICATING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy requests approval to downhole commingle production from the Basin Dakota (71599) and Blanco Mesaverde (72319) upon completion of drlq. Proposed allocations are based on a 9-section EUR of the surrounding area as: Basin Dakota: Oil: 66.67% Water: 66.67% Gas: 62.50% Oil: 33.33% Water: 33.33% Gas: 37.50% Blanco Mesaverde: Ownership in these pools is common and notice to owners was unnecessary. Downhole commingling will offer an economical method of production while guarding against reservoir damage, waste of reserves & protection of correlative rights. The BLM was notified of our intent via form 3160-5 on 5/31/2007. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines _____, a general permit of an (attached) alternative OCD-approved plan ______ REGULATORY COMPLIANCE TECH DATE TITLE_ **SIGNATURE** E-mail address: Holly perkins@xtoenergy.com Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090 DEPUTY OIL & GAS INSPECTOR, DIST. & DATE _____DATE ___ For State Use Only JUN 0 8 2007 APPROVED BY_ TITLE

Conditions of Approval, if any: