Wendy Payne

ConocoPhillips PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 tatus RELIMINARY INAL EVISED	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Date: 6/1/2007 API No. 30-045-33877 DHC No. DHC2469AZ Lease No. NMSF-078781	
Well Name BRUINGTON LS							/ell No. 4M	
Unit Letter J	Section 06	Township T030N	Range R011W	Footag 2075' FSL & 2		Sa	County, State San Juan County, New Mexico	
Completion Date Test Method 05/22/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
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FOR		GAS	PERCENT	CONI	DENSATE	PERCENT		
MESAVERDE			54 MCFD	54%			54%	
D A	38	94 MCFD	46%			46%		
			8448				RCVD JUN5'07 OIL-CONS. DIV.	
							DIST. 3	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
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APPROVEI		DATE	TITLE	TITLE		PHONE		
x Julia		6-4-01	7 Engineer	Engineer		505-599-4043		
Jalian Ca	rrillo	1					The second secon	
x Wendellanha			6/1/0	7 Engineering	Engineering Tech.		505-326-9533	