ConocoPhillips PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 atus RELIMINARY NAL	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Date: 6/1/2007 API No. 30-045-33878 DHC No. DHC2436AZ Lease No. NMSF-078146	
Well Name NEWBERRY A							Well No. #1 F	
Unit Letter B	Section 08	Township T031N	Range R012W	Footage 1275' FNL & 19	80' FEL	Sa	County, State San Juan County, New Mexico	
Completion Date Test Method 04/26/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
			CAS PER		COMPENSAL		PERCENT.	
FORMATION			GAS	PERCENT	CONL	ONDENSATE PERCENT		
MESAVERDE			20 MCFD	62%			62%	
DAKOTA		7	93 MCFD	38%			38%	
			2113				RCVD JUN5'07 OIL CONS. DIV. DIST. 3	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			DATE TITLE			I	PHONE	
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fulian Ca	rrillo							
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