Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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5	Lease	Serial	Nο

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

ALIMID DV	NOTICES		DEDODEO		
SUNDKY	NOTICES	AND	REPORTS	UN	WELLS

Jicarilla Contract 94 6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for s	uch proposals.	, I ,	18 Ficarilla Apache
SUBMIT IN TRIPLICATE -	Other instructions of	n reverse side	7 7 7 Par. 1	. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other		210 FA	8	. Well Name and No.
2. Name of Operator	(3)	03, 486/		ICALILIA 94 IA
Energen Resources Corporation		Phone N Enclude are 1505-325 16800	<u>9</u> . 9.	API Well No.
3a. Address	n, NM 87401). Phone of Girclude ar	eacode) 3	0-039-21285
2198 Bloomfield Highway, Farmington	1, NM 87401 2	MAYIV 2015800	3	0. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	WAYIPLU DIST. 3	7. G	avilan Pictured Cliffs
990' FSL, 790' FEL, Sec. 22, T27N	т, RO3W, И.М. ∤ Ди. ु	OIL CONS. DIV. DIST. 3	3/ B	lanco Mesaverde
(P) SE/SE	15%	OILCOM	37 / 1	1. County or Parish, State
	/2	- ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	/ IR	tio Arriba NM
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ALEONAT BREOF	NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (St	tart/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other payadd
161 - 10	Change Plans	Plug and Abandon	Temporarily A	_
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	GAVITAII PC/BIARCO
,	Convert to injection	riug back	water Disposa	<u>w</u>
testing has been tompleted. Final Abandonment Metermined that the final site is ready for final inspection. Energen Resources has completed to Jicarilla 94 #1A as follows: 03/25/07 - MIRU. NUWH. NU BOP 03/26/07 - TIH with RBP, set @ 4056' - 4086', 2 spf, 60 ho 03/27/07 - Frac PC perfs with 1 03/28-30/07 - TIH, clean out to 04/01-05/07/07 - Flow test PC from PC formation, was produced recover heavy oil and gas for 05/08/07 - TIH with retrieval to set @ 6240'. ND BOP. NUWH	ction.) the DHC (DHC Order 2. TOH with 2.375' 4200'. Test casinoles. Acidize perf. 03,000 gals. Delta 4200' with air mi formation. Swabbed bucing gas with som from PC using a plu cool. TOOH with RE	#989) of the Mess tubing. g to 2000# - ok. s with 1500 gals 140 & 3,000# 20 st. TIH with 2. l on well to recome heavy green oinger lift system P. TIH, clean of	Perforate F : 15% HCL - 90 0/40 sand. 375" tubing to ever frac flui 1 & water. D	Pictured Cliffs for the Pictured Cliffs from 0 - 1.3 ball sealers. to 4701'. d. Recovered all fluid
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Vicki Donachey			atory Analyst	
THE DOMACKET THE	ODACE FOR FEREN	00,20,0		MALEY IED THREE COR
	S SPACE FOR FEDER		ICE USE	- UAV 2 G ANAY
Approved by		Title		Date MA! Z 9 2007
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	nt or Office lease		FARMING ON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.