

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NM-010910

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

COX CANYON

8. FARM OR LEASE NAME, WELL NO.

NEW MEXICO 32-11 COM #2C

9. API WELL NO.

30-045-33077-0051

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

SW/4 NE/4 SEC 19-32N-11W

12. COUNTY OR
SAN JUAN

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 1980' FNL & 2010' FEL

At top production interval reported below:

At total depth:

15. DATE
SPUDDED
04/07/07

16. DATE T.D.
REACHED
04/18/07

17. DATE COMPLETED (READY TO PRODUCE)
05/07/07

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6581' GR

20. TOTAL DEPTH, MD & TVD
5997' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BLANCO MESAVERDE 4740' - 4900' 5792'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY-DENSITY-NEUTRON

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	339'	12 1/4"	200 SX - SURFACE	
7", K-55	23#	2630'	8 3/4"	500 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	2462'	5973'	220 SX		2-3/8", 4.7#, J-55	5815'	

31. PERFORATION RECORD (Interval, size, and number)

CH: 4740' - 4900'. Total of 50, 0.38" holes

MEN: 4978' - 5416'. Total of 60, 0.38" holes

PLO: 5476' - 5792'. Total of 60, 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
(MD)

AMOUNT AND KIND OF MATERIAL USED

4740' - 4900'

Fraced w/ 9680# Lite Prop 125 14/30 & 4600# Brady sand

4978' - 5416'

Fraced w/ 9820# Lite Prop 125 14/30 & 4600# Brady sand

5476' - 5792'

Fraced w/ 10,240# Lite Prop 125 14/30 & 4653# Brady sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
00/00/07		Flowing				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
05/06/07		2"	2 hrs		2553		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
0	17#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Buddy Banks

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Sr. Production Analyst DATE June 1, 2007

RCVD JUN 7 2007
OIL CONS. DIV.
DIST. 3

NMOC

ACCEPTED FOR RECORD

JUN 6 5 2007

FARMINGTON FIELD OFFICE

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof, cored intervals, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					KIRTLAND	1398'	
					PICTURED CLIFFS	3163'	
					CLIFFHOUSE	4978'	
					MENEFEE	5142'	
					POINT LOOKOUT	5484'	