

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078134

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SWSW) 1005' FSL, 840' FWL
At top prod. interval reported below Same as above
At total depth Same as above

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Aztec A #100

9. API WELL NO.

30-045-33184 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin FC/Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.22 T31N R11W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 11/17/07 16. DATE T.D. REACHED 1/27/07 17. DATE COMPL. (Ready to prod.) 5/23/07 18. ELEVATIONS (OF, RXB, RT, BR, ETC.)* GL 5848 KB 5859 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2705' 21. PLUG BACK T.D., MD & TVD 2654' 22. IF MULTIPLE COMPL., HOW MANY* 13 23. INTERVALS DRILLED BY yes 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2333' - 2448'

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole GR/CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131'	8 3/4"	surface; 34 sx (55cf)	3 bbls
4 1/2" J-55	10.5#	2697'	6 1/4"	TOC surface; 278sx (541cf)	9 bbls

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	2541'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
@2SPF 2333' - 2448' = 110 holes		Bullhead 10 bbls 15% HCL acid, pumped 2500 gal 25# X-link pre-pad. 27552 gal 25# Linear 72% N2 foam w/ 75000# 20/40 Brady Sand & 1000200 SCF N2.	

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/23/07	1	2"			4.25 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
214#	214#			102 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin FC/Wildcat FS/Bianco PC being OHC per order # 3595.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Villanueva TITLE Regulatory Technician

DATE 6/4/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 05 2007
FARMINGTON FIELD OFFICE
BY T. Salazar

NMOCB

Ojo Alamo	775'	907'	White, cr-gr ss.	Ojo Alamo	775'
Kirtland	907'	2035'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	907'
Fruitland	2035'	2460'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2035'
Pictured Cliffs	2460'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2460'