

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078134

6. INDIAN/ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SWSW) 1005' FSL, 840' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

4/7/07 11/11/07

16. DATE T.D. REACHED

1/27/07

17. DATE COMPL. (Ready to prod.)

5/23/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5848 KB 5859

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2705'

21. PLUG, BACK T.D., MD & TVD

2654'

22. IF MULTIPLE COMPL.,
HOW MANY*

13

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Wildcat FS

2190' - 2296'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131'	8 3/4"	surface; 34 sx (55cf)	3 bbls
4 1/2" J-55	10.5#	2697'	6 1/4"	TOC surface; 278sx (541cf)	9 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2541'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF

2190' - 2296' = 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2190' - 2296' Bullhead 10 bbls 15% HCL Acid. Pumped 11172 gal 20#
Linear 70% N2 foam w/55000# 20/40 Brady Sand &
378500 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing, Shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5/23/07	1	2"	→		14.04 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
214#	214#	→		337 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin FC/Wildcat FS/Blanco PC being DHC per order # 3595.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE 6/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD

JUN 05 2007

FARMINGTON FIELD OFFICE
BY E. Salazar

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Ojo Alamo	775'	907'	White, cr-gr ss.	Ojo Alamo	775'
Kirtland	907'	2035'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	907'
Fruitland	2035'	2460'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2035'
Pictured Cliffs	2460'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2460'

24

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