Form 3160- 5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED					
	OME	No.	1004	- 0135	

OMB No. 10	004- 013:
Expires: Janua	ary 31,20

SUN	6. Middian, Allottee, or Tribe Name							
	IPLICATE - Other Ins		· · · · ·	1	Agreement Designation			
1. Type of Well Oil Well Gas Well	Other	2526272820		8. Well Name a				
2. Name of Operator PATINA OIL AND GA 3a. Address		37475262728293	3		BRAVO 27 #15			
PATINA OIL AND GA	AS CORPORATION (3b. Phone No (inclu	11	9. API Well No	30-045-33706			
5802 US HIGHWAY 64,	FARMINGTON, NIN	87401 MAN 505068	12-8 11 36	10. Field and P	ool, or Exploratory Area			
4. Location of Well (Footage, Sec., T.		0// 00 <00>	4	Basin Dak	ota / Basin Fruitland Coal			
500' FSL & 1800' FEL, UL "O"					11. County or Parish, State			
SEC. 27, T31N, R13W		OIL CONS. DIV. DIST. 3	<u> </u>		Juan County, NM			
12. CHECK APPROPRIATE BOX(S) TO INDIVITE NATURE OF TICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			PE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shut-off			
	Altering Casing	Fracture Treat	Reclamation	ı	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other			
	Change Plans	Plug and abandon	Temporarily Abandon		Packer Leakage			
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		Test Extension			
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands								

Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Per the NMOCD rules and regulations, Patina San Juan is requesting an extension to the submission of the mandatory packer leakage test which was to be completed by May 9, 2007. Due to high pressures, sand and freezing issues, the packer test was not completed by the deadline. The Basin Dakota was turned on for sales on April 26, 2007. The Basin Fruitland Coal is not producing and will be turned for sales upon the completion of the packer test.

Patina is requesting an extension to the submittal of the packer leakage test to June 15, 2007.

PLT run 6/4/07			
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)			
MIRANDA MARTINEZ Tit	le	REGULATORY AN	ALYST
Signature Martiney Da	ite	5/16/2007	ACCEPTED FOR BEING
THIS SPACE FOR FEDER	IAL OR STATE O	FFICE USE	
Approved by	Title	Date	MAY 2 5 2007
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		FARMINGTON FIELD OF ACE
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter with		willfully to make any department or a	gency of the United

(Instructions on reverse)



