

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

2. Name of Operator: **BP America Production Company Attn: Cherry Hlava**

3. Address: **P.O. Box 3092 Houston, TX 77253** 3a. Phone No. (include area code): **281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface: **1850' FNL & 1920' FWL; SEC 27 T30N R10W**  
At top prod. Interval reported below  
At total depth

5. Lease Serial No.: **2007 SF-078202**

6. If Indian, Name of Tribe Name

7. Unit or Agreement Name and No.: **2105-11-02**

8. Lease Name and Well No.: **Schoen LS 2M**

9. API Well No.: **30-045-34042**

10. Field and Pool, or Exploratory: **Basin Dakota**

11. Sec., T., R., M., on Block & Survey or Area

12. County or Parish: **San Juan** 13. State: **NM**

14. Date Spudded: **4/25/2007** 15. Date T.D. Reached: **5/14/2007** 16. Date Completed: ☐ D & A ☒ Ready to Prod. **5/26/2007**

17. Elevations (DF, RKB, RT, GL)\*: **6128'**

18. Total Depth: MD **7285'** TVD  
19. Plug Back T.D.: MD **7185'** TVD  
20. Depth Bridge Plug Set: MD **7185'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☒ Yes (Submit analysis)  
Was DST run? ☐ No ☒ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit report)

**CBL, RST**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	250		76 sxs		0	
8 3/4"	7" J-55	20#	0	3044'		370 sxs		0	
6 1/4"	4 1/2" P-110	11.6#	0	7282'		322 sxs		2330'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
No Tbg								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>Dakota</b>	<b>7050'</b>	<b>7180'</b>	<b>7050' - 7180'</b>	<b>3.125"</b>	<b>260</b>	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>7050' - 7180'</b>	<b>166,326 lbs 20/40 Ottawa SND; 60Q N2 Foam</b>

RCVD JUN 7 07

OIL CONS. DIV.

DIST. 9

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	5/26/2007	24	→	trace	1750	trace			Flowing
Choke Size	Test Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→						SI Waiting on C-104 approval

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Test Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD 8

FARLINGTON FIELD OFFICE  
BY **T. Salyers**

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## 12.0 Attached

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Navajo City	3428'
				Chacra Otero	3668'
				Otero 2	3811'
				Cliff House E	4181'
				Cliff House	4324'
				Menefee	4428'
				Point Lookout	4960'
				Mancos	5369'
				Greenhorn	6934'
				Graneros	6977'
				Dakota	7032'
				Paguate	7117'
				Upper Cubero	7173'
				Lower Cubero	7225'

32. Additional Remarks (including plugging procedure)

Request from NMOCD 90 day exception to produce well without tubing.

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Cherry Hlava

Title

Regulatory Analyst

Signature

Cherry Hlava

Date

6/1/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.