

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34205
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-505-6
7. Lease Name or Unit Agreement Name Northeast Blanco Unit RCUD MAY 25 '07
8. Well Number 348 OIL CONS. DIV.
9. OGRID Number 6137
10. Pool name or Well Dist. 3 Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>A</u> : <u>560</u> feet from the <u>North</u> line and <u>1,245</u> feet from the <u>East</u> line Section <u>35</u> Township <u>31N</u> Range <u>7W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, CR, etc.) GR 6,337'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" hole to 4,255' on 5/15/07, set 95 jts of 7", J-55 LT&C, 23# casing at 4,232', with a HYD DV tool @ 3,515'. Cemented 1st stage lead w/150 sx (39 bbls) 50/50 POZ w/3% Gel, .6% Halad 9, .1% CFR-3, 5#/sx Gilsonite, 1/8#/sx E-Flake and tail w/50 sx (11 bbls) Class "G", .4% Halad 344. Pressure up and open HYD DV tool. Cement 2nd stage with 700 sx (180 bbls) 50/50 POZ w/2% Gel, .2% Versaset, .1% DSPX766, tail in w/50 sx (10 bbls) Class "G" w/.4% Halad 344. Close HYD DV tool, did not circulate any fluids to surface during job. Top of cement for both stages as follows: stage 1 - 3,778', free pipe from 3,778, - 3,654', stage 2 - 890'. Tested casing to 1500 psi, tested good.

TOC det. by CBA per M.C. 6/7/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 5-21-07

Type or print name: Melisa Castro E-mail address: melisa.castro@dmn.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JUN 08 2007
Conditions of Approval (if any):

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