UNITED STATES

FORM APPROVED OMB No. 1004-0135

	AKIMENI OF THE INTERIOR	Expires November 30, 2000
BUREAU OF LAND MANGEMENT		5. Lease Serial No.
Do not use this	OTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an	NMSF080917
Abandoned well. Use Form 3160-3 (APD) for such proposals, NAY 2 AM 1:64 / If Indian, Allottee or tribe Name		
		7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLIC	CATE – Other instructions on rever	SE SIDE
1. Type of Well	manus pagas a series per esta se el septembre commente de commente de commente de commente de commente de comme	8. Well Name and No.
Oil Well 🚇 (Gas Well Other	Atlantic B LS #5M
2. Name of Operator		9. API Well NO
BP AMERICA PRODUCTION COMPANY		3004532789
3a. Address 521 S. Boston Ave., Tulsa, OK 74103 Room S1010 3b. Phone No. (include area code) 918-925-7069		10. Field and Pool, or Exploratory Area Basin Dakota / Blanco Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE Sec 5 T30N R10W		11. County or Parish, State SAN JUAN, NM
12. CHE	CK APPROPRIATE BOX(ES) TO INDICATE NA	TURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
	Acidize Deepen	Production (Start/Resume) Water shut-Off
Notice of Intent	Alter Casing Fracture Treat	Reclamation Well Integrity
	Casing Repair New Constructi	
Subsequent Report	Change Plans Plug and Aband	
П		Trace Dispose
Final Abandonment Notice	Convert to Injection Plug Back	
If the proposal is to deepen direct Attach the Bond under which the following completion of the invo	ctionally or recomplete horizontally, give subsurface kee work will be performed or provide the Bond No. or olved operations. If the operation results in a multiple Abandonment Notices shall be filed only after all requires	stimated starting date of any proposed work and approximate duration thereof. cations and measured and true vertical depths of all pertinent markers and zones. In file with BLM/BIA. Required subsequent reports shall be filed within 30 days completion or recompletion in a new interval, a Form 3160-4 shall be filed once ments, including reclamation, have been completed, and the operator has determined
•	•	2031-12
Subject well first delivered April 10, 2007 Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD. Basin Dakota formation reported as C01 as of April 1, 2007 Blanco Mesaverde formation reported as C02 as of April 1, 2007 Gas metered through El Paso meter 86388 New Well Notice #25 14. I hereby certify that the foregoing is true and correct Name (Printed/typed)		
New Well Notice #25		OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoin Name (Printed/typed)	ng is true and correct	601 81 VT 3A
Nichelle Moore	Tit	e Production Analyst
Signature Nichelle Moore Date May 18,2007		
and the state of t	THIS SPACE FOR FEDERAL	ORSTATE OFFICE USE. ACCEPTED TOWNSELVE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

Title