Submit 3 Copies 10 Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-043-21041
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMNM-99734
l .	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Synergy 21-7-6 #
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well 🛛 Other	8. Well Number 134
2. Name of Operator	Operating LLC (505 225 5440)	9. OGRID Number 163458
3. Address of Operator	zy Operating, LLC (505-325-5449)	10. Pool name or Wildcat
	5513, Farmington, NM 87499	Basin Fruitland Coal
4. Well Location		
Unit Letter I, 1580' feet from the SOUTH line and 715' feet from the EAST line		
Section 6		W NMPM County Sandoval
	11. Elevation (Show whether DR, RKB, RT, GR, 6	etc.)
Pit or Below-grade Tank Application or Closure		
Pit typeReserveDepth to Groundwater Distance from nearest fresh water well1.0 miles Distance from nearest surface watern/a		
Pit Liner Thickness: 12+ mils Below-Grade Tank: Volume 500 bbls; Construction Material Existing Soil & Lined		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	<u>=</u> 1	DRILLING OPNS.□ P AND A □ ENT JOB □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	ENT JOB
OTHER: Reserve Pit Construction		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
01 200 21 pt 1201.		
This never wall location is normitted &	and lined recomes nit. This small nit will be utilized	for a fresh water mud system that will use
This new well location is permitted for a lined reserve pit. This small pit will be utilized for a fresh water mud system, that will use approximately 20 sacks of bentonite gel, and three (3) 5 gallon jugs of poly-plus (fresh water polymer).		
The well will be drilled with a daylight drilling rig to a depth of 850 feet+/		
The well will be drilled with a daylig	at drilling rig to a depth of 850 feet+/	
The reserve pit will be utilized for les	s than 5 days, and will be closed immediately per t	
The location of the reserve pit is clear	ly shown on the BLM APD site plats and documen	
We plan to spud this well approximat	elv June 1 st . 2007.	OIL CONS. DIV.
vi o piur co opue uno vien upproxima	or value 1 , 2007.	DIST. 3
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I hereby certify that the information a grade tank has been/will be constructed at	bove is true and complete to the best of my knowle losed according to NMOCD guidelines ⊠, a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan.
		DATE 5-17-07
SIGNATURE Thomas E. Mullins	TITLE Engineering Ma	DATE 5-17-0 7
Thomas E. Widinis	Engineering ivia	nager
Type or print name E-ma	il address: tom.mullins@synergyoperating.com	Telephone No. 505-566-3725
For State Use Only	21/	
APPROVED BY:	TITLE DEPUTY OIL & GAS	inspector, dist. 53 Date JUN 1 1 2007
Conditions of Approval (if any)	IIILE	DAIL