

•Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-27706

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Yager B 6 (Prop. Code 302871)

8. Well Number #20

9. OGRID Number
241333

10. Pool name or Wildcat
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter B : 980 feet from the North line and 1850 feet from the East line
Section 20 Township 32-N Range 6-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,491' GR

Pit or Below-grade Tank Application ☒ or Closure ☐ Install a 95 Bbl Pit Tank.

Pit type Pit Tank Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water: >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume 95 Bbls Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Install 95 Bbl Pit Tank & Upgrade Surface Facilities ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully requests permission for installation and modification of existing surface production facilities which includes installing dual flow lines, installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water, and other necessary meter and/or separator modifications. Current plans are to initiate this surface facilities work within the next one-two weeks. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit Tank for your use and review.

Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of this well and lease.

RCVD MAY24'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 05/18/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: Branch Bell TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUN 11 2007

Conditions of Approval (if any):



1. FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT.

85 BBL GUMP DETAILS

[illegible]