

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28873
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P. (241333)		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)		7. Lease Name or Unit Agreement Name Ripley 26 (302859 Property Code)
4. Well Location Unit Letter <u>H</u> : <u>2195</u> feet from the <u>North</u> line and <u>805</u> feet from the <u>East</u> line Section <u>26</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County		8. Well Number # <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5897' GR		9. OGRID Number 241333
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Installation of a 95 Bbl Pit Tank Request.		
Pit type <u>Workover</u> Depth to Groundwater <u>>100'</u> Distance from nearest fresh water well <u>>100'</u> Distance from nearest surface water <u>>1000'</u>		
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>95</u> bbls; Construction Material <u>Steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Install 95 Bbl Pit Tank & Upgrade Surface Facilities <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In conjunction with planned and approved well work and installation of a DynaSave Pump (approved on 02/02/2007), Chevron Midcontinent, L.P. respectfully requests permission for the installation and modification of existing surface production facilities which includes installing dual flow lines, installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water, and other necessary meter and/or separator upgrade replacements and modifications. Current plans are to initiate this surface facilities work within the next week. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit Tank for your use and review. Also attached is an e-copy of a C-144 for closure of a 95 Bbl Pit Tank in September, 2004. This now proposed Pit Tank will be replacing, in the same location, the 95 Bbl Pit Tank removed in 2004.

Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of this well and lease.

RCVD JUN4'07

RCVD JUN4'07

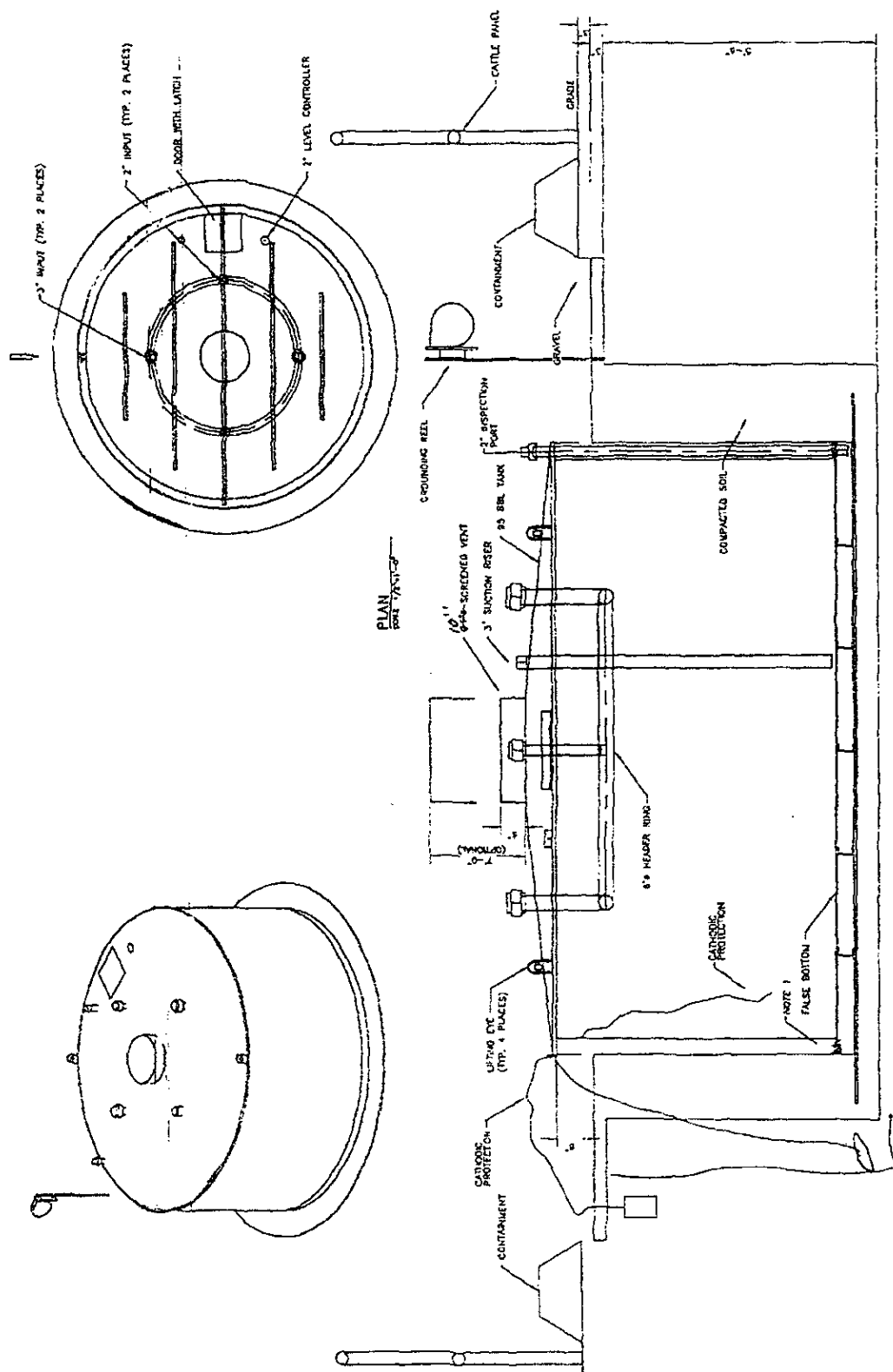
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 6/01/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158
For State Use Only

APPROVED BY: Bruce D. A. TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUN 11 2007
Conditions of Approval (if any):



ELEVATION
SCALE 1/8" = 1'-0"

CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
95 BBL SUMP
DETAILS

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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐
Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: HEC PETROLEUM C/O PURE RESOURCES Telephone: 432 498-8600 e-mail address: RLECHWAR@PURERESOURCES.COM
Address: 500 WEST ILLINOIS, MIDLAND, TEXAS 79701
Facility or well name: RIPLEY 26 #3 API # 30-045-28873 U/L or Qtr/Qtr Sec 26 T 32N R 13W
County: SAN JUAN Latitude 36 57.583 Longitude 108 09.982 NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness ____ mil Clay <input type="checkbox"/> Pit Volume ____ bbl	Below-grade tank Volume: 95 bbl Type of fluid: WATER/MOTOR OIL Construction material: STEEL Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) ◀
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) ◀
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) ◀
Ranking Score (Total Points) 0 POINTS	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 9/15/04

Printed Name/Title RON LECHWAR HES COORDINATOR

Signature *Ron Lechwar*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

DEPUTY OIL & GAS INSPECTOR, DIST. 87

Printed Name/Title

Signature *Derry Fent*

Date:

SEP 22 2004