

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER		2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		5. LEASE DESIGNATION AND LEASE NO. NM-010910	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1980' FNL & 2010' FEL At top production interval reported below: At total depth:		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE		6. IF INDIAN, ALLOTTEE OR	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR SAN JUAN		13. STATE NEW MEXICO	
15. DATE SPUDDED 04/07/07		16. DATE T.D. REACHED 04/18/07		17. DATE COMPLETED (READY TO PRODUCE) 05/07/07		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6581' GR	
20. TOTAL DEPTH, MD & TVD 5997' MD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 4740' - 4900' 5792'		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA RAY-DENSITY-NEUTRON		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8", K-55		36#		339'		12 1/4"	
7", K-55		23#		2630'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2", 10.5# J-55		2462'		5973'		220 SX	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SCREEN (MD)	
2-3/8", 4.7# J-55		5815'					
31. PERFORATION RECORD (Interval, size, and number)							
CH: 4740' - 4900'. Total of 50, 0.38" holes							
MEN: 4978' - 5416'. Total of 60, 0.38" holes							
PLO: 5476' - 5792'. Total of 60, 0.38" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4740' - 4900'		Fraced w/ 9680# Lite Prop 125 14/30 & 4600# Brady sand					
4978' - 5416'		Fraced w/ 9820# Lite Prop 125 14/30 & 4600# Brady sand					
5476' - 5792'		Fraced w/ 10,240# Lite Prop 125 14/30 & 4653# Brady sand					

33. PRODUCTION		DATE OF FIRST PRODUCTION 00/00/07				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (PRODUCING OR SI) SI	
DATE OF TEST 05/06/07		TESTED		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD 2 hrs		OIL - BBL. 2553	
FLOW TBG PRESS 0		CASING PRESSURE 17#		CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD		TEST WITNESSED BY: Buddy Banks							

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Nancy Ross</u>		TITLE <u>Sr. Production Analyst</u> DATE <u>June 1, 2007</u>	

RCVD JUN 7 07
OIL CONS. DIV.
DIST. 3

NMOC
Bz

ACCEPTED FOR RECORD
JUN 05 2007
FARMINGTON FIELD OFFICE
T. L. SAYERS

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
KIRTLAND						1398'	
					PICTURED CLIFFS	3163'	
					CLIFFHOUSE	4978'	
					MENEFE	5142'	
					POINT LOOKOUT	5484'	