

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAY 29 PM 3:32

RECEIVED
BLM
210 FARMINGTON NM

5. Lease Number
NMSF-078146

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator
ConocoPhillips

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Newberry Com 5B
API Well No.

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE) 1900' FSL & 660' FEL, Sec. 5, T31N, R12W, NMPM

30-045-33788

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD JUN1'07

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/18/07 MIRU Aztec 301. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tag cement @ 230'. D/O cement & ahead to 4414' Intermediate. Circ hole. RIH w/92 jts 7" 20# J-55 ST & C casing & 12 jts 7" 23# J-55 LT & C casing set @ 4409'. RU to cement. 5/23/07 pumped Pre-flush of 10 bbls H2O/10 bbls MC/10 bbls H2O. Pumped Scavenger 20 sx(60cf-11bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead-pumped 520sx(1108cf-197bbls) Premium Lite FM Cement w/3% CaCl2, .25#/sx Cello-flake, 5 #/sx LCM-1 8% Bentonite, .4% SMS, .4% FL-52A. Tail-pumped 110 sx(152cf-27bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-Flake, & .2% FL-52A. Dropped plug & displaced w/177 bbls H2O. Bumped plug to 1919#. Plug down @ 12:45 hrs. Circ 90 bbls cement To surface. RD cement.

5/24/07 RIH w/6 1/4" bit. PT casing to 1500# 30/min- good test. D/O cement & ahead to 7171' (TD) TD reached on 5/24/07. Circ hole. RIH w/ 164 jts 4 1/2" 10.5# J-55 & 8 jts 4 1/2" 11.6# J-55 casing set @ 7169'. RU to cement. 5/25/07 pumped pre-flush of 10 bbls gel H2O/2 bbls H2O. Pumped Scavenger 10 sx(30cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52A. Tail-Pumped 200 sx(396cf-70bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52, 6.25 #/sx LCM-1. Dropped plug, & displaced w/114 bbls H2O. Bumped plug to 1050#. Plug down @ 23:44 hrs 5/25/07. RD cement ND BOP, RD RR @ 06:00 hrs 5/26/07.

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/29/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 31 2007

FARMINGTON FIELD OFFICE