submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	2007	JM - 1	I PM	⊋: /I Ω
<u> </u>	£ 4,5 = 2			্র: ৭৪ Lease Number
		RECE	IVED .	NMSF-080674
GAS	210	FARK!	SOR:	Tribe Name
			7.	Unit Agreement Name
Name of Operator BURLINGTON				
RESCURCES OIL & GAS COMPANY LP				San Juan 27-4 Unit
Address & Phone No. of Operator			- 8.	Well Name & Number
•				SJ 27-4 Unit #3A
M 87499 (505) 326-9700			9.	API Well No.
Location of Well, Footage, Sec., T, R, M			-	30-039-25915
Location of well, footage, Sec., 1, K, W			10.	Field and Pool
Unit I (NESE), 2145' FSL & 630' FEL, Sec. 15, T27N, R4W				Blanco MV/ Basin DK
			11.	County and State
				Rio Arriba Co., NM
X Subsequent Report Plugging Non-Routine Fracture Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inject				
Casing Repair Water Shut off Altering Casing Conversion to Inject Describe Proposed or Completed Operations Of MIRU Drake #22. Kill the ND WH, NU BOP. TOH w/12 jts the Spotted 250 gal 15% to 6604' Cut off the @6604'. CBL indicates TOC @4050' w/good cement from TD to 40 link. Received verbal approval from Wayne Townsend (BLM) & Henry V. (OCD) to phing remainder of the The the stuck, but production is able to still flow. Plans are to wa allocate production & when DK flow stops will PB the DK zone before we loose ability to 8/07 RIH w/2-3/8" 4.7# J-55 (209 jts) & set @6583' w/SN @6581'. ND BOP, NU WH. Pu	HCI. Atten 550'. DK & roceeding t atch the pro	Top Mand he running duction fr perfs. Vo	os covere g tubing & om this w erbal app	d. Tried to fish for 3 days with & setting @ approx. 6500' w/o rell if it drops significantly will rovals given 5/17/07. Ed rig 5/18/07. Production
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