Sunday Notices And Reports on Wells Sunday Notices And Reports on Wells	
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well X☐ Other 2. Name of Operator ConocoPhillips Company 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 5. Indicate Type of Lease STATE ☐ 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Na San Juan 29-6 Unit 8. Well Number 9. OGRID Number 217817 10. Pool name or Wildcat Blanco Mesa Verde/Basin Dake	
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ConocoPhillips Company2178173. Address of Operator10. Pool name or WildcatP.O. Box 4289, Farmington, NM 87499-4289Blanco Mesa Verde/Basin Dako	ota
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	ota
4. Well Location	
	in and source
Unit Letter <u>E</u> : 2345 feet from the <u>North</u> line and <u>1110</u> feet from the <u>West</u> line	V (100 (100 (100 (100 (100 (100 (100 (10
Section 32 Township 29N Range R6W NMPM Rio Arriba County	16 15 15 15 15 15 15 15 15 15 15 15 15 15
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6414'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING	: 🗆
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed compor recompletion.	letion
of recompletion. 5/12/07 RIH w/8 3/4" bit. D/O cement & ahead to 4001'. Circ hole. RIH w/96 jts 7" 23# L-80 LT & C casing set @ 3998'. RU to cement.5/17/07 P	umped
Pre-flush of 10 bbls water spacer/10 bbls mud clean/10 bbls water spacer. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% Cat	C12,
.25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Lead-pumped 535 sx(1140cf-203bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Ca Flake, 5 #/sx LCM-1, .4% FL-52 & .4% SMS. Tail- pumped 88 sx (121cf-22bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flakes, & .2% FL-	
Dropped plug & displaced w/155 bbls FW. Bumped plug to 1660#. Circ 90 bbls cement to suface.	
5/18/07 RIH w/6 ¼" bit. PT 7" casing to 1000# 30/min – good test. D/O cement & ahead to 7900' (TD) TD reached on 5/19/07. Circ hole. RIH w/4 ¼" 11.6# L-80 LT & C casing set @ 7899'. RU to cement. 5/20/07 pumped pre-flush of 10 bbls Chem wash/2 bbls FW. Pumped Scavenger 9 sx	
5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- pumped 273 sx(541cf-96bbls) Prem	ium
Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug & displaced w/123 bbls FW. Bumped plug	
Rig & equipment. PT and TOC will be conducted by the completion rig & results will be shown on next report.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved pla	
SIGNATURE Mucy Willemor TITLE Regulatory Technician DATE 5/22/07	
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752	
(This space for State use) RCUD MAY22'07	
Deputy Oil & Gas Inspector, OIL CONS. DIV.	
APPPROVED BY H. Villanueva TITLE District #3 Conditions of approval, if any:	2007
& 6/13/07	