

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33677
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. E-397-2
3. Address of Operator PO BOX 4289 Farmington, NM 87499		7. Lease Name or Unit Agreement Name STATE RCVD JUN1'07
4. Well Location Unit Letter G : 1960 feet from the NORTH line and 1950 feet from the EAST line Section 36 Township 30N Range 11W NMPM County SAN JUAN		8. Well Number 32 OIL CONS. DIV. DIST. 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5921		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Log Detail/Deepen DK to test for gas ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/14/07 MIRU W/L. Run Gauge ring to 6887'. Run CBL/CCL/GR from 6887' to surface. Top of cmt @ 3300' with stingers. (7" csg set @ 4152') RDMO W/L.

3/29/07 COPC Engineer Jessica Huey contacted Steve Hayden to inform of ratty cmt between Mancos and Point Lookout. Steve gave approval for no remediation as long as top DK perf is at least 500' below good cmt. Also requested permission to drill out casing shoe and deepen the Dakota to test for gas - approval granted.

04/03/07. MIRU Basic Rig #1320. ND WH. NU BOP-PT-ok. RIH w/mill, DC and tbg. Tag cmt @ 6887'. Mill out cmt, float collar and 4 1/2" shoe. TOH w/tbg, DC and mill. TIH w/3 7/8" tri-cone bit, DC, and 113 jnts 2 3/8" tbg. RU mud loggers. Drill 3 7/8" hole open hole F/6900' to 6995'. TOH tbg and bit. Bit missing cones. 4/9/07 TIH w/magnet, DCs and tbg. Tag @ 6985'. Mill out 4' from 6995' to 6999'. Cleanout from 6999' to 6702'. TOH w/tbg, DCS, and bit. RIH w/ 3 7/8" Tri-cone bit, DCS, and tbg. Tag fill @ 6975'. Cleanout and continue drill open hole from 6999' to new TD @ 7070' on 4/11/07. TOH w/tbg, DCS, & bit. A Lower Dakota test was performed, and the zone did not meet economic thresholds.

The lower zones of the Dakota were abandoned by squeezing the open hole section. 4/12/07 RIH and set cement retainer @ 6892'. Sting out of retainer. Pressure test csg to 1000#. Good test. Sting into retainer. Establish injection rate. 04/13/07 RU to cmt. Pump 40 sx (47.2 cf - 8.3 bbl) Type III cmt w/4/10% Halad 9, 1/10% CFR3, 1/10% HR5. Stung out reverse circulation. RD cements. TOH w/tbg and setting tool. Load hole and pressure test casing to 2500 psi. Good test. ND BOP NU master valve. RDMO 4/13/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Specialist DATE 05/30/2007

Type or print name Juanita Farrell
For State Use Only

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505) 326-9597

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE _____ DATE JUN 13 2007

Conditions of Approval (if any):

8 6/13