

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32420
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 14235
7. Lease Name or Unit Agreement Name FEDERAL G
8. Well Number 5 RCVD JUN'07
9. OGRID Number 009812 OIL CONS. DIV.
10. Pool name or Wildcat BASIN FRUITLAND DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MID-CONTINENT, LP	
3. Address of Operator PO BOX 36366 HOUSTON, TX 77236	
4. Well Location Unit Letter P: 660 feet from the SOUTH line and 660 feet from the EAST line Section 3 Township 31N Range 7W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6559'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater >100' Distance from nearest fresh water well >100' Distance from nearest surface water <1000'	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU MO-TE AIR RIG #209 on MAR 19, 2007. HELD TIF SAFETY MEETING: RIG INSPECTION, PAST OUT RED BOOK, TIF CARDS, MO TE JSA, AND STOP WORK AUTHORITY.

SPUD @ 14:30 AND DRILL TO TD @ 374'. RIH W/ SAW TOOTH GUIDE SHOE, 1 JT 9 5/8" 36# J-55 8 RD LTC CASING, FLOAT COLLAR, 16 JTS OF 9 5/8", 36#, J-55 8RD CASING LTC; BTM OF GUIDE SHOE 363'; NOTE: TACKED WELDED EACH JT OF CASING INCLUDING TOP & BTM OF FLOAT COLLAR INSTALLED HES CEMENT HEAD; HELD TIF SAFETY MEETING W/ HES CEMENT CREW; HES SOP ON CEMENT JOB, DISCUSSED WORKING AFTER DARK USE LIGHTS, STOP WORK AUTHORITY, MAX PSI = 500 PSI FINISHED RU HES; TESTED LINES TO 1000 PSI, OPEN WELL; PUMPED 10 BBLS OF FW, 30 BBLS OF CHEMICAL WASH, 5 BBLS OF FW BEHIND AT 2 BPM; NOTE: TOTAL OF 19 BBLS CEMENT RETURNS TO SURFACE W/ 41 TOTAL BBLS PUMPED, INCREASED RATE TO 3 BPM; PUMPED 42 BBLS OF 15.6# TYPE "G" CEMENT (200 SACKS) W/ 2% CALCIUM CHLORIDE & 0.125 LBM / SK POLY-E-FLAKE ADDITIVES (YP=1.18 CUFT/SK, WATER=5.2GAL/SK) DROPPED TOP PLUG AND DISPLACED 26.4 BBLS OF FW BUMPED PLUG @ 460 PSI

Hole Size:	Casing Size:	Weight	Depth
12 1/4"	9 5/8"	36#	364'

SUMMARY OF SURVEY: AT 134' = 3/4 DEGREE / AT 234' = 3/4 DEGREE, AT 374' = 2 DEGREE

PLAN TO RESUME THE DRILLING OPERATION FOR PRODUCTION HOLE W/ H&P RIG #306 about Jun 25, 2007 AT WHICH WE'LL APPROPRIATELY PROVIDE FURTHER PRODUCTION CASING & CEMENTING DETAILS.

If you have any questions please call Chatlada Thongchant @ 281-561-4826.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lynn Steno TITLE: Drilling Technician DATE 6/6/2007

Type or print name Lynn Steno E-mail address: lsteno@chevron.com Telephone No. 281-561-3790.

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE _____ DATE JUN 13 2007.

Conditions of Approval (if any):

Include pt - 958 CSG next report.

Bz