

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF 078884	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name JUN -7 AM 4:04	
2. Name of Operator Burlington Resources Oil & Gas		7. Unit or CA Agreement Name and no. RNMNM 078383D	
3. Address PO BOX 4289 Farmington NM 87401		8. Lease Name and Well No. Canyon Largo Unit 449E	
3.a. Phone No. (Include area code) (505)326-9597		9. API Well No. 30-039-29962-0061	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Unit C (NENW) Sec. 14, T25N R6W 995' FNL & 1610' FWL At top prod. interval reported below At total depth Same as above		10. Field and Pool, or Exploratory Basin Dakota	
14. Date Spudded 12/06/2006		11. Sec., T., R., M., on Block and Survey or Area C Sec: 14 T25N R	
15. Date T.D. Reached 12/30/2006		12. County or Parish RIO ARriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/25/2007		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6654 GL			

18. Total Depth: MD 7145' TVD 7145'	19. Plug Back T.D.: MD 7141' TVD 7141'	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625J-55	24#	0	356'		275sx; 330cf	59 bbl	Surface	20 bbl
7.875	4.5 N-80	11.6#		4746'		1205sx; 2215 cf	393 bbl	TOC: 300'	40 bbl
				7145'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7042'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	6949'	7140'	7115' - 7140'	0.34"	12	2 spf Open
B)			6949' - 7088'	0.34"	45	2 spf Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6949' - 7140'	Acidize the lower Dk w/5 bbl 15% HCL acid. Flushed w/100bbl KCL; Spot 10bbl 15% acid over upper DK interval during flush.
6949-7088'	Frac w/60Q slickfoam; 50,340# 20/40 TLC proppant.

REV'D JUN 12 '07
OIL CONS. DIV.

DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NOT Yet	5/27/07	1hr	→		110 mcf	3 bbl			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 1171	1171	→		2640 mcf	80 bpd		Gas well - SI W/O Facilities	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

JUN 08 2007

NMOCD 8/6/12

FARMINGTON FIELD OFFICE
T. Salazar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2059
				Kirtland	2186
				Fruitland	2323
				Pictured Cliffs	2685
				Lewis	2845
				Upper Cliffhouse	3979
				Menefee	4289
				PT Lookout	4892
				Mancos	5219
				Greenhorn	6840
				Dakota (Two Wells)	6946

32. Additional remarks (include plugging procedure):

This is a single Basin Dakota well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Date 06/04/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.