

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:

FORM APPROVED
OMB NO. 1004-0137(Other instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER ☐
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR. ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 960' FSL & 900' FEL (SE/4 SE/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

NM

15. DATE SPUNDED

8/7/2006

16. DATE T.D. REACHED

8/10/2006

17. DATE COMPL.

(Ready to prod.)

5/25/2007

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6565' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1260'

21. PLUG BACK T.D., MD & TVD

1210'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1018'-1040' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	131'	12-1/4"	105 sx Type 5 cement w/3% CaCl2 w/1/4# celloflake/sx. Circ 4 bbls cement	
5-1/2" J-55	15.5#	1247'	7"	70 sx Type 5 cement w/3% Gilsomite/sx w/1/4# celloflake/sx. Tail w/50 sx	
				Type 5 cement w/3% Gilsomite/sx w/1/4# celloflake/sx. Circ 8 bbls cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1110'	N/A

31. PERFORATION RECORD (Interval, size and number)

1018'-1040' w/4 spf (total 88 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

1018'-1040'

AMOUNT AND KIND OF MATERIAL USED

500 gals 15% HCL; 88,000# 20/40 Brady sand;

47,000 gals AquaSafe gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A							Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
			→				RCUD JUN11'07	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)		
		→				OIL CONS. DIV.		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold - A sundry notice of well test will be submitted in future

TEST WITNESSED BY

DIST. 3

35. LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title

Vice-President

Date

5/30/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any false, fictitious or fraudulent information in any matter in which the United States is or may be a party.

ACCEPTED FOR RECORD

JUN 11 2007

FARMINGTON FIELD OFFICE

NMOC

6/11

36. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	166'		
				Kirtland	260'		
				Fruitland	736'		
				Pictured Cliffs	1045'		
				Total Depth	1260'		