

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 JUN 11 PM 3:30

GAS

5. Lease Number
RECEIVED NMSF-078642
BLM
Tribe Name

210 FARMINGTON NM

7. Unit Agreement Name

2. Name of Operator

CONOCOPHILLIPS

8. San Juan 29-5 Unit
Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. SJ 29-5 Unit #61C
API Well No.

30-039-29758

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 680' FSL & 875' FEL, Sec. 9, T29N, R5W, NMPM

10. Field and Pool

Blanco Mesaverde

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - casing report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUN14'07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

5/21/07 MIRU H&P #282. NU BOP. PT-OK. PT surface casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 200'. D/O cement from 200' to 237'. Drilled ahead to 4015'. Circ. Hole. POOH. RIH w/91 jts 7", 20#, J-55 casing and set @ 4000'. RU to cement. Pumped preflush of 20 bbls mud clean II, followed by 5 bbls water. Pumped 495 sx (1057 cf - 188 bbls) Premium Lite FM w/3% CaCl, 0.25#/sx Celloflake, 5#/sx LCM-1, 8% Gel, 0.4% SMS, 0.4% FL-52A. Tailed w/86 sx (118 cf - 21 bbls) Type III cement w/1% CaCl, 0.25#/sx Celloflake, 0.2% FL-52A. Dropped plug and displaced w/ 160.4 bbls water. Bumped plug to 1840#. Held. Circ. 20 bbls good cement to surface. RD BJ. WOC. 5/25/07 PT casing to 1500#/30 min. - good test.

1500 bbl

5/26/07 RIH w/6-1/4" bit & tagged cement @ 3940'. D/O cement and then formation to 6210' (TD). TD reached 5/27/07. Circ. Hole. RIH w/152 jts 4-1/2" J-55 ST&C casing & set @ 6206'. RU to cement. Pumped 10 bbls gelled water spacer & 2 bbls water ahead of 174 sx (343 cf - 61 bbls) Premium Lite HS FM w/.25#/sx Cello-flake, 0.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/10 bbls sugar water & 89 bbls water. Bumped plug to 1480#. No cement to surface, none planned. ND BOP, NU WH. RD & released rig 5/27/07. Will report TOC and casing PT on next report. The completion rig will conduct the PT.

Report 4 1/2 csg wt

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Regulatory Specialist

Date 6/11/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

JUN 12 2007

FARMINGTON FIELD OFFICE
BY T. Sayers