

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUN -4 AM 10: 55

RECEIVED

BLM

210 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 590' FNL & 2180' FEL, NW/4 NE/4 SEC 19-T31N-R05W	8. Well Name and No. ROSA UNIT #183B
	9. API Well No. 30-039-30087
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/>
X Subsequent Report	Recompletion <input type="checkbox"/> New Construction <input type="checkbox"/>
Final Abandonment	Plugging Back <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/>
	Casing Repair <input type="checkbox"/> Water Shut-Off <input type="checkbox"/>
	Altering Casing <input type="checkbox"/> Conversion to Injection <input type="checkbox"/>
	Other <u>Drilling Complete</u> <input checked="" type="checkbox"/> Dispose Water <input type="checkbox"/>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-30-2007 MIRU, mix spud mud, change out Kelly & rollers, finish RU. Drilling 12 1/4" rat hole.

05-01-2007 Drilling 12 1/4" hole from 0' to 347' (TD surface hole). Spud well @ 0830 hrs, 04/30/07. Circulate & condition hole for surface csg. TOOH w/ DC's, RU csg crew. RIH w/ 8 jts 9 5/8", 36#, K-55, ST&C csg, landed @ 340', RD csg crew, RU cementers. Cmt surface csg as follows: 185 sxs (196 cu.ft.) Type III + 2% CaCl + 1/4# Cello Flake/sk (Yield = 1.41 cu.ft./sk, weight = 14.5 #/gal) w/ 110% excess, circulate 28 bbls cmt to surface (TOC for surface csg is surface). Bump plug @ 750 psi, plug down @ 23:36 hrs, RD cementers. WOC, prepare to NU BOP.

PT ?

05-02-2007 NU BOPE. TIH w/ bit #2, PU Kelly tag @ 290'. Drlg plug, float & cmt. Drlg 8 3/4" hole from 347' to 731'.

05-03-2007 Drlg 8 3/4" hole from 731' to 1700'.

05-04-2007 Drlg 8 3/4" hole from 1700' to 2127'.

Continued on Back

ACCEPTED FOR RECORD

JUN 07 2007

FARMINGTON FIELD OFFICE  
BY TE Salviers

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 31, 2007

RCVD JUN11'07  
OIL CONS. DIV.

(This space for Federal or State office use)

Approved by

Title

Date

DIST. 3

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report PT on surf csg; csg grade on ?"; wt & grade of 4 1/2" liner

NMOCD

05-05-2007 Drig 8 3/4" hole from 2127' to 2696'.

05-06-2007 Drig 8 3/4" hole from 2696' to 3018', pump sweep & circ hole clean. LD 1 jt DP, rack Kelly & POOH w/ 8 3/4" bit. RIH w/ bit #3.

05-07-2007 Cont RIH w/ bit #3. Kelly up & break circ, wash & ream from 2928' to 3018'. Rotary drl 8 3/4" hole from 3018' to 3619'.

05-08-2007 Drig 8 3/4" hole from 3619' to 3655'. Cond mud & circ hole clean. Rack Kelly & POOH to DC's, fill annulus while POOH. RIH to 3655'. Cond mud & circ hole clean, LD 2 jts DP. Pump slug, rack Kelly, POOH & LD 4 1/2" DP. Remove bad head rubber, break Kelly, pull drivers. LD DC's & BHA. CO pipe rams to 7". RU casing crew, run 3628' 7" 23# csg & set @ 3645'. Land csg in csg spool, test seals to 1500 psi from 15 min, RD csg crew, MU cmt manifold & circ 7" csg. *grade*

05-09-2007 RU BJ Cementers. Perform cmt job, test lines 3500 psi, pump 20 bbl water spacer, pump 173 bbl lead cmt @ 12.1 ppg, pump 12 bbl tail cmt, drop plug, displace plug w/ 146 bbl water, PD @ 0800 hrs, bump plug w/ 1475 psi, test float, 58 bbls cmt returns to surface = 107% excess. RD BJ cementers, back out & LD 7" landing jt. CO Kelly to 3.5", NU Flow line & bloole line, CO pipe rams to 3.5". RU testers, set test plug, test pipe ram & TIW 250 psi low & 2000 psi high. Test csg & blinds 1500 psi from 30 min & RD testers. Fill pipe rack & SLM. PU Kelly, test air hammer, good test, rack Kelly, MU air hammer & DC's & CO rig tongs.

05-10-2007 PU 3 1/2" DP & RIH w/ air hammer. Install rotary head rubber. Cont PU DP & RIH, tag float collar @ 3604', lift fluid w/ air unit. Drl float collar & 3' cmt to 3644'. Drl out shoe to 3645', CO rat hole to 3655' & dry up hole. Drig ahead new 6 1/4" hole from 3655' to 4777'.

05-11-2007 Drig 6 1/4" hole from 4777' to 5761'.

05-12-2007 Drig 6 1/4" hole from 5761' to <sup>TO</sup> 6127'. Circ hole clean w/ air. Rack Kelly, short trip to float sub @ 5666', remove float sub. RIH to 6127', no fill. POOH to derrick w/ 55 stds DP & LD excess DP & BHA. RU casers, run 4 1/2" liner, shoe, shoe jt, latch collar, 25 jts csg, marker jt, 41 jts csg & hanger. Insert setting tool, RIH w/ 4 1/2" liner on 3 1/2" DP, tag bottom @ 6127' no fill. Set liner hanger @ 3498', liner shoe @ 6116'. RU cmt head, break circ w/ air, circ hole, RU cementers & WO pump truck. *wt + grade*

05-13-2007 WO pump truck. Release hanger, set tool, RU pump truck. Test lines to 3000 psi, pump 10 bbls gelled water spacer, 10 bbl water spacer, 69 bbl lead cmt @ 12.3 PPG, drop plug, displace plug w/ 68 bbl water, BP @ 3 BPM w/ 1560 psi, PD @ 1230 hrs on 5/12/07. Check float, float held, sting out of hanger, circ 10 bbl cmt to pit until clean. RD BJ cementers. LD 110 jts 3 1/2" DP & hanger setting tool. Release rig @ 1630 hrs, 5/13/07.

NOTE: TOC & testing information for the 4 1/2" will be submitted on the completion report. ✓

*copy/2*