## submitted in lieu of Form 3160-5

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells 2007 JUN 1 1 PM 3:	30		
	RECENTED RECENTED RECENTED 210 FARMENTEME	5.	Lease Number SF-078995 Tribe Name	
•		7.	Unit Agreement Name	
2.	Name of Operator CONOCOPHILLIPS	· 8.	San Juan 31-6 Unit Well Name & Number	
3.	Address & Phone No. of Operator	0.	SJ 31-6 Unit #44F	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M	•	30-039-30090	
	Livention of 1102, Fortings, Seei, 1, 14, 12	10.	Field and Pool	
	Unit A (NENE), 780' FNL & 365' FEL, Sec. 29, T31N, R6W, NMPM		Blanco MV / Basin DK	
		11.	County and State Rio Arriba Co., NM	
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA			
	Type of Submission Type of Action Notice of IntentAbandonment Change of Plans		Other - casing report	
	Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off		RCVD JUN14'07	
	Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.	
@ Pu 1/4# Dr to RII jts	3/07 MIRU MIRU H&P #283. NU WH, PT-OK. PT surface casing to 600#/30 min. OK. RI 232'. D/O cement and then ahead to 3800'. Circ. Hole. RIH w/87 jts 7", 20# J-55 ST&C cas mped preflush – 20 bbls mud clean II, 5 bbls water ahead of 465 sx (990 cf - 176 bbls) Premit/sx Celloflake, 5#/sx LCM-1, 0.4% SMS, 0.4% FL-52A. Tailed w/82 sx (113 cf - 20 bbls) Topped plug and displaced w/152 bbls water. Bumped plug w/1640 #/ Circ. 69 bbls cement to 1500#/30 min. OK.  H w/6-1/4" bit & tagged cement @ 3725'. D/O cement & then ahead to 8058' (TD). TD read 4-1/2", casing (7 jts 11.6#, 156 jts 10.5#). Landed tubing @ 8052'. RU to cement. Pumped 2 bbls) Premium Lite HS w/3% CD-32, 1% FL-52, .25#/sx Celloflake, 6.25#/sx LCM-1. Drog	sing an um Lit ype III surfac  ched 5/	d set @ 37 <u>90</u> °. RU to cemer e FM w/3% CaCl, 8% Bento w/1% CaCl, 1.4#/sx FL-52A e. WOC. 5/28/07 PT 7° cas /30/97. Circ hole. RIH w/16 gel ahead of 346 sx (686 cf	
on  14 Sig	ter. Bumped plug w/1530#. Float held. RD BJ. ND BOP, RD & released rig @ 2200 hrs 5/3 next report. Completion rig will conduct the PT.  I hereby certify that the foregoing is true and correct.  The part of the		Date 6/11/07  Date 6/11/07  Date ACCEPTED FOR RECORD	
	Inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction  At the contract of t		JUN 1 2 287	