INITEDSTATES

UNITEDSTATES			
DEPARTMENT OF	THE INTERIOR		
BUREAU OF LAND	MANAGEMENT		

INDOV	NOTICES	ANID	DEDADTO	ON N	VELLO

Do not use this form for proposals to drill or to re-enter an 2007 11 6. If Indian, Allottee or Tribe Name

FORMA	PPROVED
	o. 1004-0137
Expires:	March 31, 2007

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abandoned we	ell. Use Form 3160 - 3 (APD) for si	uch proposals. " Vol	™ 3: 32
SUBMIT IN TRI	PLICATE - Other instructions or	reverse side. RE	CF/VED CA/Agreement, Name and/or No.
1. Type of Well OilWell	Gas Well Other	210 FAF	V-H
			8. Well Name and No.
NameofOperator ConocoPhillips Company	•		SAN JUAN 30-5 UNIT 80G 9. API Well No.
3a. Address		o.(include area code)	30-039-30113
PO BOX 4289 Farmingto		326-9597	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description)		Blanco Mesaverde/basin Dakota
685 NORTH 2100 WEST UL: C, Sec: 6, T: 30N, R:			11. County or Parish, State RIO ARIBBA NM
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPEOF ACTION	
	Acidize Deepen	Production (Sta	rt/Resume) Water Shut-Off
Notice of Intent	AlterCasing FractureTi		Well Integrity
X Subsequent Report	Casing Repair New Cons	•	X Other Casing Report
Final Abandonment Notice	Change Plans Plugand A		andon
1 1101 11011001111011 1101100	Convert to Injection Plug Back	Water Disposal	
following completion of the intesting has been completed. Fir determined that the site is read; 05/18/07 MIRU BC #4. 3497'. Circ. hole. TOOH bbl mud, 10 bbl wtr. 5/23 bbl) Prem Lite cmt w/add w/76 sx (105 cf - 19 bbl) wtr. Circulate 20 bbl cmt 05/23/07 PT csg to 1500 55 LT&C csg; 163 jnts 4 cmt. Pump scav w/9 sx celloflake, 0.3% CD-32, BOP. Release rig on 05/23/07 PT csg to 1500 50 LT&C csg; 163 jnts 4 cmt. Pump scav w/9 sx celloflake, 0.3% CD-32, BOP. Release rig on 05/23/07 PT csg to 1500 50 LT&C csg; 163 jnts 4 cmt. Pump scav w/9 sx celloflake, 0.3% CD-32, BOP. Release rig on 05/23/07 PT csg to 1500 50 LT&C csg; 163 jnts 4 cmt.	volved operations. If the operation results in a mainal Abandonment Notices shall be filed only after by for final inspection.) NU BOP- PT Ok. PT casing to 60. RIH w/82 jnts 7", J-55, 20#, ST8-3/07 Pump scav w/19 sx (56 cf - 1 ditives. (additives: w/3% CaCL, 0.0 Class III cmt w/1% CaCL, 0.25 pt to surface. WOC. 0#/30 min. Good test. Drill 6 1/4" http://dx.nin.good.com/1/2", 10.5#, J-55, ST&C csg; 19 jt (28 cf - 5 bbl) Prem Lite cmt. Pum 6.25 pps LCM1, 1% FL-52. Plug 6/27/07. and PT on completion sundry.	tiple completion or recompletion all requirements, including reclan 0#/30min. Good test. D. C. csg & set @ 3486'. For the content of the cont	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has will 8 3/4" hole to intermediate TD @RU to cmt. Preflush w/10 bbl wtr, 10 additives. Pump 470 sx (1001 cf - 176 days). Tail 52. Drop plug and displace w/139 bbl 05/26/07. RIH w/10 jnts 4 1/2", 11.6#, LT&C csg on top & set @ 7993'. RU to bbl) Prem Lite cmt w/0.25 pps 7/07. Bump plug w/1120# - held. ND RCUD JUN14'07 OIL CONS. DIV.
Name (Printed/Typed)	going is true and correct	[
Juanita Farrell		Title Regulatory Spe	cialist
Signature	Janus	Date 06/11/2007	
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE
Approved by		Title	Date
Conditions of approval, if any, are	attached. Approval of this notice does not warral or equitable title to those rights in the subject		

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

