

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☐ Oil Well ☐ REENTER

1b. Type of Well: ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

SG INTERESTS I LTD Agent Sagle & Schwab Energy Resources

3a. Address

P. O. Box 2677, Durango, Colorado 81302

3b. Phone No. (include area code)

970 259-2701

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface NESE 1925 FSL 715 FEL Lat. 36° 43'23" Long. 107° 47'44"

At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*

1 1/2 miles east, northeast of Blanco, NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

715'

16. No. of Acres in lease

2,449.350

17. Spacing Unit dedicated to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

75 ft to BP Houck GCD #1

19. Proposed Depth

2300'

20. BLM/BIA Bond No. on file

NM1935 State-wide

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5698' GL

22. Approximate date work will start*

September 16, 2003

23. Estimated duration

30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Date

Title

Mr. Lynn Garner

August 6, 2003

Operations Manager

Approved by (Signature)

Name (Printed/Typed)

Date

/s/ David J. Mankiewicz

AUG 26 2003

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

DRILLING OPERATIONS ARE AUTHORIZED AND
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

NMOCD

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045- 31857		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal		
4 Property Code 32858		5 Property Name Santa Rosa 17			6 Well Number # 4	
7 OGRID No. 20572		8 Operator Name SG INTERESTS I LTD			9 Elevation 5698	

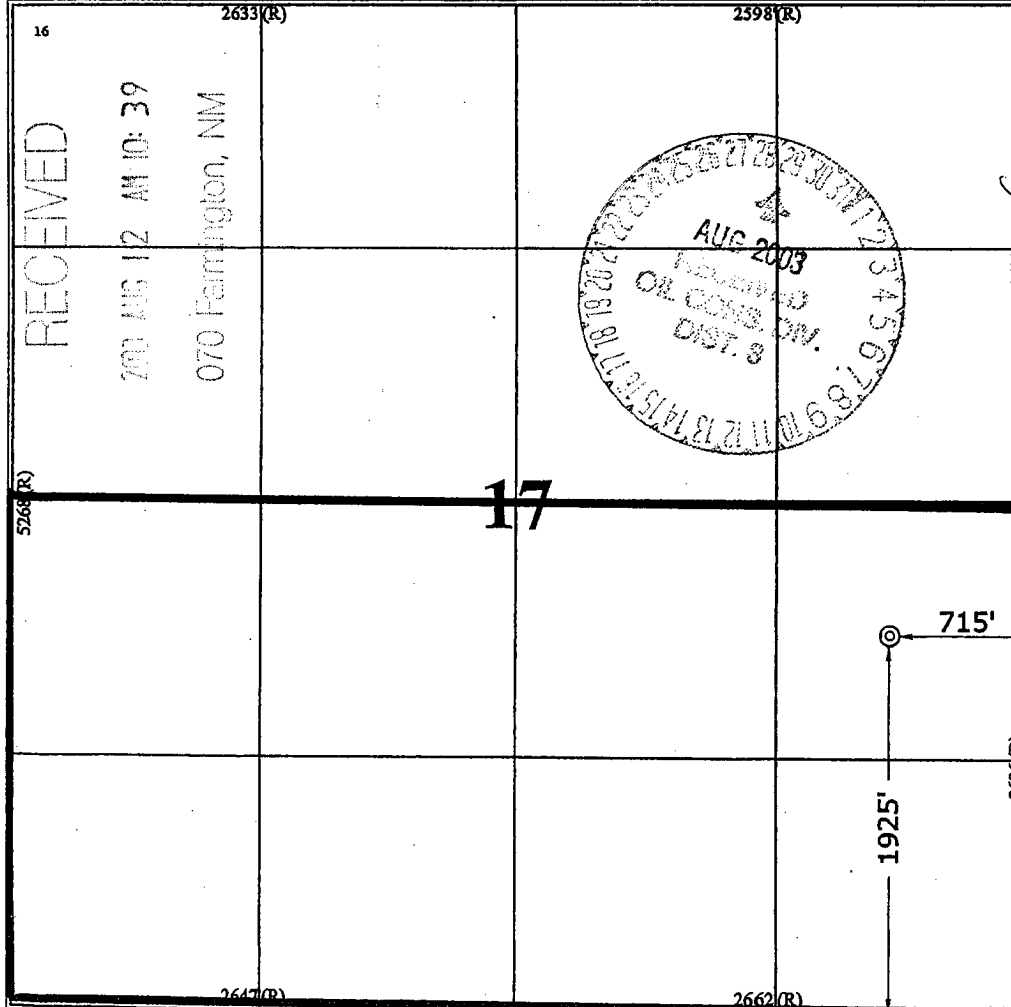
10 Surface Location

UL or Lot No. I	Section 17	Township 29 N	Range 9 W	Lot Idn	Feet from the 1925	North/South line SOUTH	Feet from the 715	East/West line EAST	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

1 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres S/2 320		13 Joint or Infill Y		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 RECEIVED 2003 AUG 12 AM 10:39 070 Farmington, NM	2633(R)		2598(R)		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>[Signature]</u> Printed Name <u>Mr. Lynn Garner</u> Title <u>Operations Manager</u> Date _____
	5268(R)		2636(R)		
					
2647(R)		2662(R)			

SG Interests I, Ltd.
(Agent: Sagle & Schwab Energy Resources)
PO Box 2677
Durango, CO 81302
(970) 259-2701

Santa Rosa 29-9-17 #3
NENW Sec 17-T29N-R9W
1025' FNL & 2145' FWL
San Juan County, New Mexico

EIGHT POINT DRILLING PROGRAM

1. Estimated Formation Tops (in measured depth; same as true vertical depth):

Ojo Alamo	950'
Kirkland	1075'
Fruitland Coal	1800'
Pictured Cliffs	2110
Total Depth	2250'

2. Estimated Depth of Anticipated Minerals:

Fruitland (Gas)	1950'
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3. Minimum Specifications for Pressure Control Equipment:

BOP equipment and accessories will meet or exceed BLM requirements outlined in 43 CFR Part 3160.

A 3000 psig double ram hydraulic BOP will be used (see attached diagram). Since maximum anticipated formation pressure is 1200 psig, accessories to the BOP will meet BLM requirements for a 2000 psig system (exhibit 1). The accumulator system capacity will be sufficient to close all BOPE with a 50% safety factor. Fill line, kill line and line to choke manifold will be 2". BOP's will be function tested every 24 hours and will be recorded on IADC log.

Surface casing will be tested to 1500 psig for 30 minutes.

Eight Point Drilling Program - Santa Rosa 29-9-17 #4

Page 2

Accessories to BOPE will include upper and lower Kelly cocks with handles, stabbing valve to fit drill pipe on floor at all times, string float at bit, 3000 psig choke manifold with 2" adjustable and 2" positive chokes, and pressure gauge.

4. Casing and Cementing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>Csg Size</u>	<u>Wt, Grd, Jt</u>
12-1/4"	0-300'	8-5/8"	24#, J-55, STC
7-7/8"	300-2250'	5-1/2"	17#, J-55, LTC

Surface Casing will be cemented with 210 sx (248 cu ft) class B w/3% CaCl and 1/4#/sx of celloflake (Yield = 1.18 cuft/sx, Weight = 15.6 #/gal). Cement volumes include 100% excess; will circulate cement to surface. A guide shoe, insert float and three (3) centralizers will be used. WOC time is 8 hours. The casing will be pressure tested to 1500 psig.

Production Casing: Lead cement will be 170 sx 65/35 poz with 6% gel, 2% CaCl and 1/4#/sx celloflake (Yield = 1.92 cuft/sx, Weight = 12.6#/gal). Tail cement will be 165 sx Class B containing 2% CaCl and 1/4#/sx celloflake (Yield = 1.18 cuft/sx, Weight = 15.6 #/gal). Total cement = 522 cuft. Cement volume includes 50% excess; will circulate cement to surface. In the event cement is not circulated a temperature survey will be run to determine the actual cement top, as required. Cementing equipment will include a guide shoe, float collar and 10 centralizers. Class G or H cement may be used depending on availability of Class B.

5. Mud Program:

A native water based mud system (FW) will be used initially followed by a low-solids, non-dispersed gel system (LSND) to condition the hole for logs. Adequate amounts of lost circulation and weighting material will be on location if needed as well as sorbitive agents to handle potential spills of fuel or lubricants.

<u>Depth</u>	<u>Type</u>	<u>Wt (ppg)</u>	<u>Vis (sec)</u>	<u>Wtr loss</u>
0-300'	FW	± 8.5	30-33	NC
300'-TD	LSND	± 8.7-9.5	30-50	8-10 cc