Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0137

Expires:	March	31,	200

	BUKEAU OF LAND ML	ANAGEMENI				
CIDA	DDV MOTCES AND DE	PARTE ON WELLS		5. Lease Serial I		
	IDRY NOTICES AND RE of use this form for proposals		PM 1	2 (2	Contract 457 -	
DO TIC shande	n use this form for proposals oned well. Use Form 3160-3 (s to unit be knowning and	1 3 7 76		ottee, or Tribe Name	
					carilla Apache Tribe Agreement Name and/or No.	
1. Type of Well	PLICATE - Other Instruction	OTO FARM	NETO		. Agreement Name and/or No.	
Oil Weil X Gas Weil	Other			8. Well Name at	ad No.	
2. Name of Operator		şi .		Jicarilla 457-10		
Black Hills Gas Resources, Inc.				9. API Well No.		
3a. Address		3b. Phone No. (include area co.	de)	30-039-25783		
P.O. Box 249 Bloom		505-634-1111		10. Field and Po	ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,				East	Blanco Pictured Cliffs	
Unit K, Sec 10, T30)N, R03W 2400' FSL	& 1500' FWL		11. County or Pa	arish, State	
				R	io Arriba, NM	
12. CHECK APPROP	RIATE BOX(S) TO INDICAT	TE NATURE OF NOTICE	, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION			
Notice of Intent	Acidize	Decpen Pr	oduction (S	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat Re	clamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction Re	complete		Other	
	Change Plans	Plug and abandon Te	mporarily A	bandon	•	
Final Abandonment Notice	_ = _ =		•		· · · · · · · · · · · · · · · · · · ·	
'13. Describe Proposed or Completed O	Convert to Injection		ater Disposa			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for a	• .	No. on file with the BLM/ BIA. Re multiple completion or recomplet fter all requirements, including rec	equired subs ion in a new lamantion, h	equent reports shal interval, a Form 3 ave been completed	l be filed within 30 days 160-4 shall be filed once d, and the operator has	
Black Hills Gas Resources has plugged back this well as per the attached report dated 4-30-2007. The Jicarilla Apache Nation will use this well as a water supply well. The letter of transfer will be forthcoming.						
			•		RCVD JUN14'07	
					OIL CONS. DIV.	
					DIST. 3	
					0131.0	
14. I hereby certify that the foregoing is	true and correct					
Name (Printed/ Typed)	uwo anti correct.	1				
Loren Diede	•	Title		Claman 144	4	
Polen piede			1	Consultant (A	yent)	
Signature	5.1	Date		May 18, 200	07 	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or expresentations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved by
Conditions of approval, if any are attached. Approval of this notice does not warrant or

PARMINGSONFIELD OFFICE

NMOCD &

Title

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc. Jicarilla 457-10 #8

April 30, 2007 Page 1 of 1

2400' FSL & 1500' FWL, Section 10, T-30-N, R-3-W Rio Arriba County, NM Lease Number: Contract 457
API #30-039-25783

Plugback Report

Notified JAT - BLM & NMOCD on 4/25/07

Work Summary:

4/25/07 Move on location, roads muddy; used tire chains on equipment. RU rig. SDFD.

4/26/07 Open well, no pressure. ND wellhead. NU BOP, test. PU retrieving head. TiH with 98 joints 2.375" A-Plus tubing workstring and tag existing RBP at 3100'. Load hole with ½ bbl of water. Release RBP and TOH with tubing. LD RBP and retrieving head. Well unloading water and gas. Shut in well with 300 PSI. NU 2nd relief line. Blow well down to pit for 3 hours. TIH with 5.5" DHS CR to 3635', leave CR hanging. SI well.

4/27/07 Check pressures: tubing and bradenhead, 0 PSI; casing, 700 PSI. Blow well down to pit. Attempt to set CR at \$635', unable to set. TOH with tubing and LD CR, slips and setting tool filled with coal fines and rubber. PU second 5.5" DHS CR and TIH to 5635'. Attempt to set CR, TOH and LD CR. Found this CR also filled with coals fines and trash, also slips broken. Steve Mason, BLM, approved following procedure change. TIH with tubing to 3792'. Load hole with 50 bbls, no circulation to surface. Plug #1 with 100 sxs Type III cement (132 cf) inside casing from 3792' up to 2804 to fill the Pictures Cliffs perforations, to cover Fruitland and Kirtland tops and to fill the Ojo Alamo perforations. TOH and LD all tubing. Shut in well. WOC overnight.

4/30/07 Open well, no pressure. TIH with tubing and tag cement at 2892'. PUH to 2366'. Load casing with 8 bbls of water. Circulate well clean with additional 52 bbls of water. Pressure test casing to 800 PSI, held OK for 5 minutes.

Plug #2 with 19 sxs Type III cement (26 cf) inside the casing from 2366' up to 2179' to cover the Nacimiento top.

PUH to 2200'. Reverse circulate well clean with 10 bbls water. TOH and LD all tubing. ND BOP. NU wellhead. RD and MOL.

Rod Velarde and Waymore Callado, JAT-BLM representatives, were on location. Mike R., Maverick fishing hand, was on location on 4/26/07.

Jicarilla 457-10 #8 PC P&A - Plugback to Water Well

East Blanco Pictured Cliffs

2400' FSL & 1500' FWL, SW, Section 10, T-30-N, R-3-W

Rio Arriba County, NM / API #30-039-25783

Today's Date: 6-08-07

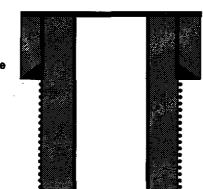
Spud: 4/9/98

Completion: 8/16/98

Elevation: 7197' Gl

7209' KB

12.25" hole



8.625" 24#, K-55 Casing set @ 542' Cement with 300 sxs (Circulated to Surface)

San Jose @ 1506'

Nacimiento @ 2080'

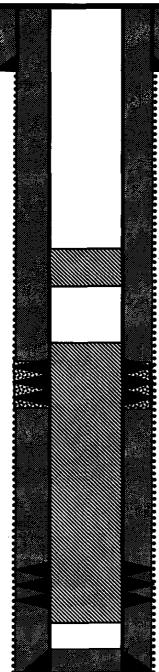
Ojo Alamo @ 3172'

Kirtland @ 3381'

Fruitland Coal @ 3497'

Pictured Cliffs @ 3676'

7.875" hole



TD 3985' PBTD 3908'

Type III cement, 16 sxs

Plug #2: 2366' - 2179'

Ojo Alamo Perforations: 3177' - 3310' Squeezed with 250 sxs cement (1999)

> Plug #1: 3792' - 2892' Type III cement, 100 sxs (132 cu ft): 20 sxs below CR and 57 sxs above.

Pictured Cliffs Perforations: 3685' - 3734'

5.5" 15.5#, J-55 Casing set @ 3925' Cemented with 530 sxs Circulate 45 sxs to pit per report