		age was stated	Property of the Same Same Same Same Same Same Same Sam	4.5		
Form 3160- 5	UNITED STATES			i	FORM APPROVED	
(April 2004)	DEPARTMENT OF THE INTERIOR			OMB No. 1004- 0137		
	BUREAU OF LAND MANAGEMENT			Expires: March 31, 2007		
	DORLAG OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					MDA 701-98-0013	
Do not use this form for proposals to the original and 12 abandoned well. Use Form 3160-3 (APD) for such proposals.					d. If Indian, Allottee, or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.					Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on reverse EIVED					Agreement Name and/or No.	
Type of Well Oil Well X Gas Well	Other	070 FA	RMINGTON N	8. Well Name and	i No.	
2. Name of Operator	rs.			Jlearilla 29-02-05 #3		
Black Hills Gas Resources, Inc.				9. API Well No.		
3a. Address		3b. Phone No. (inclu	ide area code)		30-039-26859	
P.O. Box 249 Bloo	P.O. Box 249 Bloomfield, NM 87413 505-634-1111		34-1111	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
Unit F, Sec 5, T29	Unit F, Sec 5, T29N, R02W 2080' FNL & 1820' FWL			11. County or Par	rish, State	
				Rio Arriba, NM		
12. CHECK APPRO	PRIATE BOX(S) TO INDICAT	TE NATURE OF	NOTICE, REPOR	T, OR OTHER	DATA	
TYPE OF SUBMISSION	N TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and abandon	Temporarily A	bandon .		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	d		
If the proposal is to deepen direction Attach the Bond under which the was following completion of the involved.	Operation (clearly state all pertinent detainmally or recomplete horizontally, give sure or will performed or provide the Bond and operations. If the operation results in a shandonment Notice shall be filed only as final inspection.)	bsurface locations and No. on file with the BL a multiple completion or	measured and true verti M/ BIA. Required subs r recompletion in a new	ical depths or pertine equent reports shall interval, a Form 31	ent markers and sands. be filed within 30 days 60-4 shall be filed once	
	rces has plugged back this tended this tended the tended the tended to the tended the tended to the tended the tended to the ten	-	-			
				,	RCVD JUN14'07	
					OIL CONS. DIV.	

DIST. 3

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14. I hereby certify that the foregoing is true and correct.			
Name (Printed/ Typed)	Title		
Loren Diede	1110	Consultant (Agent)	
Signature	Date	May 18, 2007	
THIS !	SPACE FOR FEDERAL OR STATE OF	FICE USE	
Approved by	Title	Date	
Conditions of approval, if any are attached. Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to con		ACCEPTEDFORACCOR	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Sect		and willfully to make any department or agency of the United	

(Instructions on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc. **Jicarilla 29-2-5 #3**

May 11, 2007 Page 1 of 1

2080' FNL & 1820' FWL, Section 5, T-29-N, R-2-W Rio Arriba County, NM Lease Number: MDA 701-98-0013

Plugback Report

Lease Number: MDA 701-98-0013 API #30-039-26859

Notified JAT - BLM & NMOCD on 5/8/07

Work Summary:

5/8/07 Move and RU. SDFD.

Check pressures: tubing and casing, 1050 PSI; bradenhead, 0 PSI. Blow down well to pit with 2 relief lines. Tubing bled down to 50 PSI after 1-1/2 hours. Load tubing with 70 bbls of water. ND wellhead. NU BOP, test. PU on tubing, donut in poor condition. TOH and tally 125 joints 2.375" tubing, 3896 total. TIH with tubing and 5.5" casing scraper to 3865', well unloading. Blow well down for ½ hour. Load tubing with 80 bbls of water. TOH and LD scraper. TIH with 5.5" DHS CR and set at 3865'. Load tubing with 6-1/2 bbls of water. Pressure test tubing to 1200 PSI, held OK. Release and sting out of CR. Load hole with water and circulate clean with 95 total bbls of water. Pressure test casing to 600 PSI, held OK. Sting into CR. Establish rate 2 bpm at 600 PSI.

Plug #1 with CR at 3865', mix and pump 30 sxs Type III cement (40 cf), squeeze 15 sxs below the CR to fill the Pictured Cliffs perforations and leave 15 sxs inside casing above the CR from 3865' up to 3717' to cover the Fruitland and Kirtland tops.

TOH with tubing. Shut in well. WOC overnight.

5/10/07 Open well, no pressure. TIH with tubing and tag cement at 3717'. TOH and LD all tubing. ND BOP. NU wellhead. RD and MOL.

Rod Velarde, JAT-BLM representative, was on location.

Jicarilla 29-02-05 #3 PC P&A - Plug Back to Water Well

East Blanco Pictured Cliffs

2080' FNL & 1820' FWL, NW, Section 5, T-29-N, R-2-W Rio Arriba County, NM / API #30-039-26859

Today's Date: 6-08/07

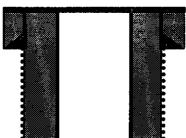
Spud: 7/8/03

Completion: 8/21/03

Elevation: 7599' Gi

7614' KB

12.25" hole



TOC @ Surface, circ 75 bbls per sundry

8.625" 24#, J-55 Casing set @ 271' Cement with 155 sxs (Circulated to Surface)

Nacimiento @ 2658'

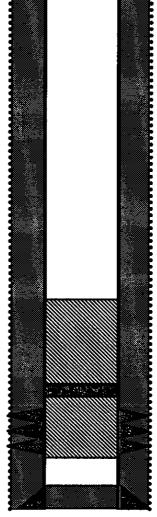
Ojo Alamo @ 3541'

Kirtland @ 3738'

Fruitland @ 3810'

Pictured Cliffs @ 3912'

7.875" hole



Plug #1: 3937' - 3738' Type III cement, 30 sxs (40 cu ft): 16 sxs below CR and 14 sxs above

Set CR @ 3865'

Pictured Cliffs Perforations: 3912' - 3937'

5.5* 15.5#, K-55 Casing set @ 4057' Cemented with 900 sxs, Circulated 75 bbls to surface per sundry

TD 4060' **PBTD 4013'**