

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Dugan Production Corp.	3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL (NE/4 NE/4) Unit A, Sec. 28, T24N, R8W	5. Lease Designation and Serial No. SF 078868	6. If Indian, Allotted or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Sapp #1	9. API Well No. 30 045 05095	10. Field and Pool, or Exploratory Area Cuervo Mesaverde	11. County or Parish, State San Juan, NM
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

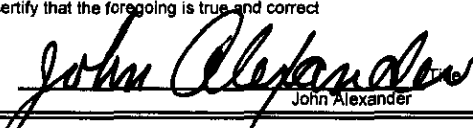
Set BP @ 4009'. Spot 20 cu ft of slurry Type 5 cement at 15.5 lb/gal on top of plug. TOC @ 3859'. Perf @ 2592'. Pumped 103 cu ft slurry Type 5 cement w/2% CaCl<sub>2</sub> @ 15.5 lb/gal. Squeezed cement @ 450 psig. Displace to 2244'. Tagged cement @ 2244'. Pressure tested csg to 500 psig. Held ok for 10 mins. Perforated @ 1810'. Pumped 213 cu ft of slurry Type 5 cement w/2% CaCl<sub>2</sub> @ 15.5 lb/gal. Displace to 1390'. Tagged @ 1390'. Pressure tested csg to 500 psig, held. Perf @ 1253'. Pumped 144 cu ft slurry Type 5 cement w/2% CaCl<sub>2</sub> at 15.5 lb/gal. Squeezed cement at 800 psig. Displace to 1000'. Perforated @ 213'. Pumped 72 cu ft Type 5 cement w/2% CaCl<sub>2</sub> at 15.5 lb/gal cement down production casing and returned to bradenhead. Cut off wellhead. Cut the dead men.

Job complete 4/25/07.

RCVD JUN14'07

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed		Vice-President	Date	6/7/2007
(This space for Federal or State office use)				

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

ACCEPTED FOR RECORD

JUN 13 2007

FARMINGTON FIELD OFFICE