District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Date: 03/19/07

Phone: (505) 327-4892

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

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AMENDED	REPORT

Form C-104

Revised June 10, 2003

<u>District IV</u> 1220 S. St. Franc	eis Dr., Sa				Santa	i Fe, N	M 87505						AMENDED REPOR	
10	I.		EST FO	R ALL	OW.	ABLE	AND AU	THO		TION RID Nun		RANS	PORT	
Operator name and Address ROSETTA RESOURCES									- OG	ıber	239235			
C/O Walsh Engineering & Prod. Corp., 7415 E. Main St., Farmi							ton NM 874	102		son for F Well / 01	_	de/ Effec	ctive Date	
⁴ API Number											⁶ Po	ol Code		
30 – 045 - 33756 BASIN FRUITLAND COAL											716			
ⁿ Property C			operty Nan AH TAH 3:								9 Well Number #2			
		ocation		-										
UL or lot no.	Section 35	25N 10W 1135'					the North/South line Feet fr NORTH 1435			I I			County San Juan, NM	
UL or lot no.	ttom H Section	Iole Locat		Lot Idn	Feet f	from the	North/Sou	ıth line	Feet f	rom the	East/V	Vest line	County	
C	35	25N	10W		1135	5'	NORTI	Н	1435	,	WES	Т	San Juan, NM	
12 Lse Code F	¹³ Prod	ucing Method Code		onnection ate	15 C-	-129 Pers	mit Number	" "	C-129 F	Effective l	Date	17 C-1	29 Expiration Date	
		s Transpo				1 20	²⁰ POD			22 POD ULSTR Location				
" Transpor OGRID	18 Transporter OGRID 19 Transporter Name and Address						²⁰ POD ²¹ (and Description			
Enterprise Field Services, L PO Box 4990 Farmington, NM						9				C= SEC. 35, T25N, R10W 1135' FNL & 14			1135° FNL & 1435° FWI	
						de estado por el destrolar de la contra La companya de la contracto de			37 - 4722 -				ID MAR22'07	
												10	L CONS. DIV.	
													pist.3	
7. [44]						100		- 14 (1) 14 (1)	la j					
IV. Prod	luced \	Water						Volume Alexandra	12342 (1987) 1					
²³ POD			DD ULSTR	Location	and D	•	n C– SEC. 35 , '	T25N, RI	10W 11	35' FNL &	& 1435° I	FWL		
		letion Dat		1	27 700	1	²⁸ PB'	TD.	<u> </u>	29 m .c		1	30 PHG MG	
²⁵ Spud Da 08/02/06	1 Date 26 Ready Date 01/08/07			²⁷ TD 1908'		186-				forations ' – 1622'		³⁰ DHC, MC		
³¹ Ho	le Size		32 Casing	g & Tubin	g Size		33 Depth Set			³⁴ Sacks Cement				
8	3/4"			7"			124'				45 SX (53 CU.FT.)			
6 1/4"			4 1/2"			1885'				150 SX (309 CU.FT.) 75 SX (89 CU.FT.)				
2 3/8" / TI		" / TUBIN	TUBING		1717'									
VI. Well		Data 36 Gas Delivery Date 37 Test D 01/08/0			38 Test Length		³⁹ Tbg. Pressure		sure	⁴⁰ Csg. Pressure 40psi				
41 Choke Si	ooke Size 42 Oil			⁴³ Water		44 Gas				45 AOF		46 Test Method		
47						- Ir	-/ /			101:07==				
⁴⁷ I hereby cert been complied complete to the	with an	d that the in	ormation g	iven above			5/25/07		OIL	CONSERV	ATION	DIVISIO)N	
Signature:	1/						Approved by	y: /	Th.	1nd	ノ	1 10	~ o J	
Printed name: Paul C. Thompson, P.E.							Approved by: Supervisor District # 3							
Title: ENGINEER / AGENT						Approval Da								
E-mail Address: paul@walsheng.net						IN 1 5 2007 In gread 1/07								
Data: 02/10/0	7	In	h 1505	1 227 4000	<u> </u>		on yre	ou i	101					