

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUN 14 AM 10:07

SUBMIT IN TRIPLICATE

RECEIVED
BLM
210 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078894
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1835' FNL & 1330' FWL, SE/4 NW/4 SEC 29-T31N-R04W	8. Well Name and No. ROSA UNIT #313A
	9. API Well No. 30-039-27819
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-03-2007
Recap: MIRU

RCVD JUN15'07
OIL CONS. DIV.
DIST. 3

06-04-2007

Recap: Mix spud mud & RU. Drl rat & mouse holes & set shucks. LD mud motor, MU 12 1/4" bit & shock sub. Spud well @ 0900 hrs on 6/3/07. Drlg ahead 12 1/4" hole from 0' to 350' (TD surface hole @ 2000 hrs, 6/3/07). Cond & circ hole clean, rack Kelly, LD 1 jt DP & POOH w/ BHA to derrick, LD shock sub & break bit. RU csg crew, run 8 jts 9 5/8", 36#, K-55, ST&C csg, landed @ 339' as follows: notch collar, 1 jt csg, insert float & 7 jts tbq. RD csg crew. RU cementers, test lines to 3000 psi. Cmt w/ 150 sxs (212 cu.ft.) Type III cmt w/ 2% CaCl & 1/4# sk Cello Flake, displace w/ 22.9 bbis water, bump plug w/ 1000 psi, float leaked, SI w/ 100 psi, 13 bbis cmt returns to surface (TOC on surface csg @ surface), PD @ 01:05 on 6/4/07. RD & release cementers. WOC, clean mud pit & prep for NU. LD landing jt.

06-05-2007 Install csg head, RU tester, test BOP & all components to 200 psi low & 1500 psi high, tested OK. Test csg against blind rams to 1500 psi, test OK.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 12, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 15 2007

FARMINGTON FIELD OFFICE

NMOCD

Report grade & wt. of 7" csg

06-06-2007 Slip & Cut 120' drlg line. PU Kelly, break circ, drl cmt, insert float & cmt to 339', CO rat hole to 350'. Drig ahead new 8 3/4" hole from 350' to 830'.

06-07-2007 Drilling 8 3/4" hole from 830' to 1899'.

06-08-2007 Drilling 8 3/4" hole from 1899' to 2882'.

06-09-2007 Drilling 8 3/4" hole from 2882 to 3418'.

06-10-2007 Drilling 8 3/4" hole from 3418' to 3631' (TD intermediate hole @ 0730 hrs, 6/9/07). Pump high vis sweep & circ hole clean. Slug pipe, rack Kelly, POOH to BHA. Work thru tight hole @ 2417', 2374', 2314' & 2269', work until no drag. RU pipe spinners, RIH to 3631', Kelly up & break circ. Condition & circulate hole clean, slug pipe, rack Kelly, drop survey, LD DP & BHA, no excess drag. CO pipe rams to 7".

→ 06-11-2007 RU csg crew, run 94 jts 7" csg, landed @ 3621', fill csg & circ hole half way in. RD casers, RU BJ cementers, cmt 7" inter csg @ 3621' shoe depth. Two slurry cmt job, 15 bbbls water spacer, lead = 445 sxs (896 cu.ft.) Premium Lite cmt + 8% gel + 1% CaCl2 + .25#/sx Cello Flake + 122 bbbls water = 167 bbbls slurry @ 12.1 ppg. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl2 + .25#/sx Cello Flake + 7.82 bbbls water = 12 bbbls slurry @ 14.5 ppg. Displace w/ 141 bbbls water. Bump plug @ 1162 psi, PD on 6/10/07 @ 13:15 hrs, check float, good hold. Press up to 1500 psi & SI, 31 bbbls cmt to surface (TOC on intermediate csg @ surface), RD cementers. ND BOP's, LD Kelly & swivel, RD rig & equipment, release rig @ 0600 hrs, 6/11/07.

NOTE: Pressure test on the intermediate csg will be reported on completion report. Liner will be run at time of completion & will be reported on completion report.