

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-078417B

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #79M

9. API WELL NO.

30-039-29972-0001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T29N, R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW), 2340' FNL & 205' FWL,

At Bottom

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1/25/07

16. DATE T.D. REACHED

3/1/07

17. DATE COMPL. (Ready to prod.)

5/18/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6198' KB 6214'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7545'

21. PLUG, BACK T.D., MD & TVD

7541'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 7312' - 7484'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	143'	12-1/4"	surface; 59 sx (95 cf)	4 bbls
7", J-55	20#	3294'	8 3/4"	surface; 507 sx (1012 cf)	69 bbls; DV tool @ 2443'
4-1/2", J-55	10.5#	7545'	6 1/4"	TOC @ 3180'; 825 sx (1445 cf)	includes squeeze volumes

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7425'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Dakota
7312' - 7484 = 71 .34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7312' - 7484' 10 bbls 15% HCL
Frac'd w/2568 bbls Slickwater w/35,000 #
20/40 TLC

RCVD JUN 5 '07
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5/17/07	1	1.5"	→		7 mcf			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 624#	SI - 524#	→		163 mcf/d	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2378 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kathy Chisler TITLE Sr. Regulatory Specialist

DATE 5/31/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/15/07

JUN 01 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	2073'	2165'	White, cr-gr ss.	Ojo Alamo	2073'
Kirtland	2165'	2648'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2648'
Fruitland	2648'	3021'	Dk gry-gr carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.	Fruitland	2648'
Pictured Cliffs	3021'	3174'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3021'
Lewis	3174'	3761'	Shale w/siltstone stringers	Lewis	3761'
Huerfanito	3761'	4006'	White, waxy chalky bentonite	Huerfanito	4006'
Bentonite	4006'	4538'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Bent.	4538'
Chacra	4538'	4850'	Light gry, med-fine gr ss, carb sh & coal	Chacra	4850'
Mesa Verde	4850'	5205'	Med-dark gry, fine gr ss, carb sh & coal	Mesa Verde	5205'
Menefee	5205'	5599'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5599'
Point Lookout	5599'	6490'	Dark gry carb sh.	Point Lookout	6490'
Mancos	6490'	7193'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	7193'
Gallup	7193'	7252'	Wt to lt buff to med grn sl carb bent	Gallup	7252'
La Ventana	7252'	7310'	Highly calc gry sh w/thin lmst.	Greenhorn	7310'
Greenhorn	7310'		Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Graneros			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	
Dakota				Dakota	